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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-1e5
Revised 11-8-81

1. TYPE OF WELL		OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		6. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DELPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		7. State Oil & Gas Lease No.	
2. Name of Operator		Jake L. Hamon		8. Unit Agreement Name	
3. Address of Operator		611 Petroleum Building, Midland, Texas 79701		9. Firm or Lease Name	
4. Location of Well		UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>5</u> TWP. <u>20S</u> RGE. <u>36E</u>		10. Field and Pool, or Wildcat	
15. Date Spudded		5/19/81		11. County	
16. Date Test Borehole		8/31/81		Lea	
17. Time Compl. (Ready to Prod.)		P&A 2/22/82		12. Well No.	
18. Elevation (DE, RKB, RT, GR, etc.)		3536.2 Gr		1	
20. Total Depth		11,620		13. Field and Pool, or Wildcat	
21. Plug Back Test				Und. North Osudo Morrow	
22. If Multiple Compl., How Many				14. County	
23. Intervals Drilled By		Rotary Tools		Lea	
24. Producing Interval(s), of this completion -- Top, Bottom, Name		0 to T.D.		15. Was Directional Survey Made	
25. Type Electric and Other Logs Run		DLL - Micro SFL and CNL & FD		No	
26. Was Well Cased		No			
27. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	1335	17 1/2	1350	None
9-5/8"	36# & 40#	5573	12 1/2	4350	None
7	26# & 29#	10,847	8-3/4	470	5540
See Liner			6-1/8		
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
4 1/2	10,441	11,620	235		
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Morrow: 11,294' to 11,351' w/16-.25" holes			DEPTH INTERVAL		
Atoka: 10,566' to 10,594' w/30-.38" holes			AMOUNT AND KIND MATERIAL USED		
Strawn: 10,454' to 10,489' w/21-.38" holes			11,294' to 11,351' 7000 gals 7 1/2% MS acid		
Bone Spring: 9,884' to 9,890' w/24-.38" holes			10,566' to 10,594' 3000 gals 7 1/2% acid		
Bone Spring: 9,726' to 9,730' w/16-.38" holes			10,454' to 10,489' 5000 gals 7 1/2% MS acid		
			9,884' to 9,890' 2000 gals 15% acid		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil -- Bbl.	Gas -- MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed by	
35. List of Attachments					
Inclination Reports and Electric Logs					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		Cecil H. Burton		TITLE	
		Production Engineer		DATE	
				3/3/82	

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