

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5a. Indicate Type of Lease State <input type="checkbox"/> For <input checked="" type="checkbox"/>
2. Name of Operator Jake L. Hamon		5. State Oil & Gas Lease No.
3. Address of Operator 611 Petroleum Building, Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE SECTION <u>5</u> TOWNSHIP <u>20-S</u> RANGE <u>36-E</u> N.M.M.		8. Farm or Lease Name Klein
15. Elevation (Show whether DF, RT, GR, etc.) 3536.2' GR		9. Well No. 1
		10. Field and Pool, or Wildcat Und. North Osudo Morrow
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Perforating, Acidizing, Testing and Plugging Back.</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Perforate Morrow from 11,294' to 11,351' and set Baker Model F permanent packer at 11,172' 10/3/81.
2. Swab tested and acidized with 3,500 gals of 7-1/2% MS acid by Western 10/14/81. Swab tested. Re-acidized perforations with 3,500 gals of 7-1/2% MS acid 10/24/81. Swab tested 4 days - Morrow zone non-commercial.
3. Set Baker DR plug in "F" packer. Dumped 10' of sand on plug. Pressure tested plug to 2200#. Held OK. 10/29/81. Spotted 25 sx of Class H cement plug through tubing from 11,130' to 10,780' by HOWCO on 11/18/81.
4. Perforated Atoka from 10,566' to 10,594'. Acidized with 3000 gals of 7-1/2% acid by Western. Swab tested. Atoka making water.
5. Perforated Strawn from 10,454' to 10,489'. Acidized with 5000 gals of 7-1/2% MS acid by Western. Swab tested. Strawn making 8 BW per hour swabbing.
6. Ran tubing to 10,600'. Set 30 Sk Class H cement plug from 10,600' to 10,350' by HOWCO 11/18/81. WOC 48 hours. Tagged plug at 10,462'.
7. Set tubing at 10,460 and spotted 30 sk Class H cement plug from 10,460' to 10,300' by HOWCO 11/20/81. WOC 24 hrs. Tagged top of cement at 10,347'.
8. Perforate Lower Bone Spring from 9,884' to 9,890' 11/21/81. Swab test and acidized with 2,000 gals of 15% Spearhead acid. Swab test, well swabbing 10 bbls of water per hour.

Continued on attached page

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cecil H. Barton TITLE Production Engineer DATE 12-9-81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: