

OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DIST. OF COPIES	
DATE	
BY	
UNIT	
WELL	
OTHER	

4. Name and Type of Lessee
State ☐ Loc ☒

5. State Oil & Gas Lease No.

STORY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PLUG AND ABANDON, REMEDIAL WORK, OR CEMENT JOBS. USE FORM C-104 FOR PLUG AND ABANDON, REMEDIAL WORK, OR CEMENT JOBS.

1. Name of Operator Jake L. Hamon	2. Unit Agreement Name
3. Address of Operator 611 Petroleum Building, Midland, Texas 79701	4. Field or Lease Name Klein
5. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 20-S RANGE 36-E	6. Well No. 1
7. Elevation (Show whether DF, RT, GR, etc.) 3536.2 GR	8. Field and Pool, or Wildcat Und. N. Osudo Morrow
9. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☒	
OTHER Set 4-1/2" Liner	

17. Describe in brief or complete operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.

1. Drilled 6-1/8" hole to TD of 11620'
2. Ran Electric Logs
3. Ran 31 Jts of 4-1/2", 14.98#, Flush Joint Liner set at 11,620' with top of liner at 10,441'.
4. Cement with 235 sx Class H with .6% Halad 22-A, 0.4% CFR-2, and 5# KCl per sack. Pump plug down with drilling mud Plug down at 9:30 PM 9-2-81.
5. WOC 24 Hrs.
6. Clean Cement out of 7" casing to top of liner at 10,441'.
7. Clean cement out of inside of 4-1/2" liner to float collar at 11,573'.
8. Run cement bond log - found top of cement at 10,454'.
9. Circulated drilling mud out of hole with 10# Brine H₂O.
10. Tested liner top 2 hours for flowback. No flow.
11. Nippled down BOP stack and installed upper wellhead assembly.
12. Released Rotary Drilling Rig at 12:00 Midnight 9-7-81.
13. Rig down and move out rotary rig.
14. Waiting on completion rig. Preparing to perforate and test well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE Drilling Foreman	DATE 10-16-81
APPROVED BY <i>[Signature]</i>	TITLE Oil & Gas Insp.	

CONDITIONS OF APPROVAL, IF ANY:

OCT 19 1981