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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-2061, A-1375, E-1723

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name	
2. Name of Operator Flag-Redfern Oil Company	8. Farm or Lease Name Osudo State Com	
3. Address of Operator P.O. Box 11050 Midland, TX 79702	9. Well No. 2	
4. Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>20-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat N. Osudo <i>Narrow</i>	
15. Elevation (Show whether DF, RT, GR, etc.) 3630 GR	12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED FOR DETAILS

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kelly J. Jansen TITLE Engineer DATE 02-01-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

FEB - 7 1985

CONDITIONS OF APPROVAL, IF ANY:

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O.C.D.
HODGE OFFICE

1. MIRU plug and abandon unit. Release packer (Baker Lok-Set) TOH & lay down packer.
2. TIH w/2 3/8" to 11,613'. Circulate hole w/193 bbls mud laden fluid. Spot 20 sx class "C" plug from 11,613'-11,333'. TOH.
3. Determine freepoint of 7" casing. Shoot casing off above free point. TOH laying down casing. TIH w/tubing spot 30 sx class C plug across casing stub. (50' inside and 50' outside).
4. Spot 40 sx class C plug across 9 5/8" casing shoe from 5070' to 4960'
5. Spot 35 sx class C plug across base of salt section from 3512'-3406'
6. Spot 35 sx class C plug across top of salt section 2045'-1939'
7. Spot 10 sx class C plug 30' to surface.
8. Cut casing off 3' below ground level.
9. Install a 4" pipe monument extending 4' above ground level, with the following information.

Flag-Redfern Oil Company
Osudo State Com. No. 2
SE/4 NE/4 Sec. 18, T-20-S, R-36-E
10. Haul casing and tubing to yard. Clean location.

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C.C.D.
HOBBS OFFICE

Osuda State Com #2
Plug & Abandon

1-31-85

Current

Proposed

Elev. 3630' GL

Spud: 8-1-81
TD: 10-9-81
Completed;
11-10-81

17 1/2" hole

13 3/8" 48" set @ 385', cmt. 4/400 sx. class 'c'
4/2% cacl, 1/4" flocele, circulated

12 1/4" hole

9 5/8" 36" 40" set @ 5020', cmt. 4/1 1/2 stage 250 sx. HLC w/5% salt, 5% gilsonite, 1/4" flocele & 200 sx class 'c' 4/3% salt, 1/4" flocele, 2nd stage 475 sx HLC w/5% salt, 5% gilsonite, 1/4" flocele & 200 sx class 'c' 4/8% cacl, circulated

10 sx. plug
(30' - surface)

35 sx. plug
(2045' - 1939')

35 sx. plug
(3512' - 3406')

40 sx. plug
(5070' - 4960')

Acidized perfs.
45000 gals. 7 1/2%
narrow flow bc
acid + 1250 gals.
CO₂

bg. setting
11-5-81, Baker
Lok. Set pkr. @
11,415' w/10,000#
compression
1/2" on-off tool
1.81" profile &
1.875" F nipple
j.t. above pkr.

TOC Calculated to be @ 6600'

8 3/4" hole

Top of liner @ 10,519'

7" 23" set @ 10,869', cmt. 4/550 sx. Halliburton
light 4/1.6% Halad 22-A, 4% CFR-2, 5% KCL, 1/4"
flocele, 200 sx. class H 4/1.6% Halad 22-A,
4% CFR-2, 5% KCL / sx

6 1/4" hole

Perfs: 11,613'-15', 11,648'-54', 11,791'-99' (45PF)

Baker model DB pkr. @ 11,829'

PBTD @ 11,864'

5" 23" C-75 SFJP liner set @ 11,876'
3000 lb. Sam-4 spacer, cmt. 4/135 sx. class H
4/1.6% Halad 22-A, 4% CFR-2, 5% KCL / sx.
- 11,876' - 11,876'

30 sx. plug
(@ stub)

10 sx. plug
(11,613' - 11,473')

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O.C.D.

HOUSE OFFICE