DISTH BUTION		ONSERVATION COMP ION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS	
TRANSPORTER OIL GAS				
OPERATOR PRORATION OFFICE	-			
Operator			and the second se	
Flag-Redfern Oil Com	pa ny			
P.O. Box 2280	Midland, Texas 79702			
Reason(s) for filing (Check proper box Sew We!l) Change in Transporter of:	Other (Please explain)		
Recompletion	Oil Dry Gas Casinghead Gas Conden			
change of ownership give name ad address of previous owner				
ESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lease	Legse No.	
Osudo State-Com	2 N. Osudo Morro	Sinta Endergi	or Fee State LG-2061 A-1375 E-1723	
•	50 Feet From The North Line	e andFeet From T	heEast	
Line of Section 18 To	wnship 20-S Range	36-Е , NMPM, Lea	County	
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	<u>S</u>		
Vane of Authorized Transporter of Oll		Address (Give address to which approv 8700 Tesoro Drive Sa		
Tesoro Crude Oil Company	singhead Gas or Dry Gas 🛣	Address (Give address to which approv	ed copy of this form is to be sent)	
Warren Petroleum Compan	у	P.O. Box 67 Monument	······································	
f well produces oil or liquids, live location of tanks.	Unit Sec. Twp. Pge. H 18 20-S 36-E	Is gas actually connected? Whe Yes	n 10-4-82	
this production is commingled wi OMPLETION DATA	th that from any other lease or pool,		Plug Back Some Resiv. Diff. Resiv.	
Designate Type of Completi	on (X) Oil Well Gas Well X	X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D. 11861	
8-01-81 Ilevations (DF, RKB, RT, GR, etc.)	<u>11-10-81</u> Name of Producing Formation	1182 Top O!!/Gas Pay	Tubing Depth	
3630 GR	Morrow	11613	11415	
Perforations 11613–11799 Morrow			Depth Casing Shoe 11876	
		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	<u></u> 385	SACKS CEMENT 400 sx	
17 1/2 12 1/4	13 3/8 9 5/8	5020	450 sx + 675 sx at 1988	
8 3/4	7"	10869	750 sx	
6 1/4	5"	10519 - 11876	135 sx	
EST DATA AND REQUEST F		fter recovery of total volume of load oll (pth or be for full 24 hours)	and must be equal to or exceed top allow-	
DIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, eic.)	
_ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Gas • MCF	
		<u> </u>	<u></u> _	
SAS WELL		Date Condenate Object	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF 53.3	54	
30 Testing Mothod (pitot, back pr.)	24 hrs. Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Back Pressure	1300	Packer	3/8	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
		APPROVED DEC14		
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY		
		BYJERRY SEXTON		
		TITLEDISTRICT 1 SUPR.		
The R T	* 		This form is to be filed in compliance with RULE 1104.	
(Judy Denton		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
(Signature) Production (Jerk		tests taken on the well in accordance with RULE 111.		
Production Clerk (Tule)		All sections of this form must be filled out completely for allow- able on new and recompleted walls.		
December 1, 1982		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	ale)		be filed for each pool in multiply	

