ENERGY AND MINERALS DEPARTMEN	NT .	
MB. BY COPICS ACCEIVED	OIL CONSERVATION DIVISI	
DISTRIBUTION	P. O. BOX 2088	Form C-103
SANTA PE	SANTA FE, NEW MEXICO 87501	Revised 10-1-7
FILE	=11.20 11.27(00 0750)	Charles 2
U/\$.0.\$,		5a. Indicate Type of Laise
LAND OFFICE		State X Fee
OPERATOR		5, State Oil & Gas Leune No.
		LG 2061, A 1375, E 1723
SUNDRY ON NOT USE THIS FORM FOR PROPUSE "APPLICATION	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)	
OIL SAB X	OTHER-	7, Unit Agreement Name
, Name of Operator		8. Farm or Lease Name
Flag-Redfern Oil Comp	pany	Osudo State Com
, Address of Operator		9. Well No.
P. O. Box 2280, Midla	and, Texas 79702	2
. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER H 165	50 FEET FROM THE North LINE AND 990 FEET	North Osudo Morrow
THE East LINE, SECTION	18 TOWNSHIP 20-S RANGE 36-E	WMPM.
	15. Elevation (Show whether DF, RT, GR, etc.) 3630 GL	12. County Lea
6. Check Ap	ppropriate Box To Indicate Nature of Notice, Report o	r Other Data

PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMEN! JQB X

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed wirk) SEE RULE 1103.

SUBSEQUENT REPORT OF:

10-6-81 Ran 5" OD 23.09 lb/ft C-75 SFJP Liner. Float shoe at 11,876'. Float collar atl1,862'. Baffle at 11,861'. Top of liner at 10,519'. Pumped 30 bbls Sam-4 spacer. Cemented with 135 sx Class "H" 0.6% Halad 22-A, 0.4% CFR-2, and 5# KCL per sack. PD at 3:00 AM. Released liner and reversed out cement.

NOTICE OF INTENTION TO:

	. 1		
18.1 hereby certify th	at the information above is true and	complete to the best of my knowledge and belief.	
*16HE0	(Hekerer	Engineer	DATE 10/8/81
APPROVED BY	Orig. Signed St. Jerry Somen	TITLE	OCT 13 1981
CONDITIONS OF APP	HOVALDINAL SUP		

ENERGY AND MINEHALS	DEPARTMENT		_		
WE OF COPIES ACCEIVE		JIL CONSERVA	TION DIVISI		
DISTRIBUTION		Р. О. ВС			Form C-103
SANTA FE					Revised 10-1-7
FILE		SANTA FE, NEV	MEXICO 87501		
U.S.G.S.				5a, Indicate 7	ype of Lease
LAND OFFICE				State [X]	Fee
OPERATOR				5. State OII 6	Gas Leuse No.
<u> </u>				1	
	SIND DAY NOT OF	C D			A 1375, E 172
(DO NOT USE THIS	SUNDRY NOTICE FORM FOR PROPOSALS TO DR SE "APPLICATION FOR PERMI	S AND REPORTS ON THE PLUG TO SERVE SOME CONTROL OF THE PROBLEM CONTROL OF THE PURPLE O	WELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)		
14	- 🗀			7. Unit Agree	ment Name .
WELL GA	CLL X OTHER-				
. 2. Name of Operator			* · · · · · · · · · · · · · · · · · · ·	8, Farm or Le	ase liame
Elec Bodforn	041 6				
Flag-Redfern	Oll Company				tate Com
1				9. Well No.	
	80, Midland, Tex	as 79702		2	
4. Location of Well				10. Field and	Pool, or Wildcat
UNIT LETTER H	. 1650	ET FROM THE North	LINE AND F	North Os	udo Morrow
East	18	20-S			
THE	LINE, SECTION	TOWNSHIP	RANGE	NMPM. ()	
THITTITTE	. amminim	Elevation (Show whether	DE RT CR stol	47777777	-11/1/1/1/
		3630 GL	DI, KI, OK, etc.)	12. County Lea	
It.	Check Appropriate	Box To Indicate N	lature of Notice, Report	or Other Dass	
NOT	ICE OF INTENTION				
NOI	ICE OF INTENTION	10:	SUBSE	QUENT REPORT O	F:
ſ	¬			Г —Л	_
PERFORM REMIDIAL WORK	_	PLUG AND ABANDON	REMEDIAL WORK	AL7	ERING CASING
HOGHABA YALBAROQMET			COMMENCE DRILLING OPNS.	PLU	G AND ABANDONMENT
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JOB	X	
			OTHER		. [-
OTHER					L_
17. Describe Proposed or C	Completed Operations (Clea	rly state all pertinent det	ils, and give pertinent dates, i	ncluding estimated date	of starting any proposed
work) SEE RULE 1103	•				, , proposed
				•	
9-7-81	Ran 250 jts 7" 2	23# N-80 & S-95	casing. Casing set	at 10,869'.	,
	Float collar at	10,833'. Cemen	ted with 550 sx Hal	liburton	
			% CFR-2, 5# KCL, 坛#		
	200 ev Class "H'	'with 0 6% Hala	d 22-A, 0.4% CFR-2,	E# VCI IIOC	
	18 hours Toot	Coning to EOOO	22-A, 0.4% GER-Z,	JI KUL. WUU	
	to nours. Test	Castile to 3000	osi for 30 minutes.	•	
			•		
				•	

Engineer 10/8/81 DATE Orig. Signed by

Ierry Sexton

CONDITIONS OF A Disble Supplement

ENERGY AND MINERALS DE	PARTIMENT	
we. or corize accrives	DIL CONSERVATION DIVISI 1	
POSTHIBUTION	P. O. BOX 2088	Form C-103
SANTA FE	SANTA FE, NEW MEXICO 87501	Revised 10-1-7
FILE		
U.3.G.5.		5a. Indicate Type of Lease
LAND OFFICE		State X Foo
OPERATOR		5. State Oli & Gas Lease No.
		LG 2061, A 1375, E 1723
(DO NOT USE THIS FORM USE "A	SUNDRY NOTICES AND REPORTS ON WELLS FOR PROPOSALS TO DAILL ON TO OFFPEN OR PLUG BACA TO A DIFFERENT RESERVOIR. PPOLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL WELL	X OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Flag-Redfern Oi	1 Company	Osudo State Com
,	W4 J1 1 . m	9. Well No.
F. U. BOX 228U,	Midland, Texas 79702	2
	1400	10. Field and Pool, or Wildcat
UNIT CETTER	. 1650 FEET FROM THE NORTH LINE AND 990 FEET FR	North Osudo Morrow
East	, section 18 TOWNSHIP 20-S RANGE 36-E NMP	
LINE	, SECTION TOWNSHIP RANGE NMP	~ (
MANTHAN CONTRACTOR OF THE STREET	15. Elevation (Show whether DF, RT, GR, etc.)	
	3630 GL	12. County
		Lea
C	heck Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
NOTICE		NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB X	The American Comment
	OTHER	
OTHER		
17 Describe Proposed or Compl	eted Operations (Clearly state all pertinent details, and give pertinent dates, includin	
work) SEE RULE 1103.	sted Operations foredry state are periment detaits, and give pertinent dates, including	ig estimated date of starting any proposed
		•
8-15-81	Ran 117 jts 9 5/8" (114 jts 36#/ft S-80 LTC and 3	its 40#/ft
	$K-55$ LTC). Float shoe at 5020 . Float collar at λ	עת ימאפע
	stage collar at 1988'. Cemented first stage with	750 or UTC
	5# salt, 5# gilsonite, 0.25# flocele followed by 20	230 SX HLC
	"C" 3# salt 0.25# flooria PD at 0.00 PM	JU SX Class
	"C" 3# salt, 0.25# flocele. PD at 9:00 PM. Opened	i stage collar
	and circ 4 hours. Cemented second stage with 475 s	ex of HLC,
	5# salt, 5# gilsonite, 0.25# flocele followed by 20	00 sx Class
	t, 2% Cacl. PD at 2:30 AM. Circ 20 sx cement to	surface
	woo 12 hours. Drill out DV tool at 1988! and test.	casing to
	800 psi for 30 minutes.	~
		, e.e.
	·	

18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Engineer

DATE 10/8/81

APPROVAL, JE ANVIE

CNICHGY AND MUTERALS DEPARTME	ENT	
ME. OF COPIES NECENCE	IL CONSERVATION DIVISION	
DISTRIBUTION	P. O. BOX 2088	Form C-103
BANTA FE	SANTA FE, NEW MEXICO 87501	Revised 10-1-78
FILE	1	5a. Indicate Type of Lease
U;\$.G.\$.]	
LAND OF FIGE		
OPERATOR]	5, State Otl & Gas Lease No.
		LG 2061, A1375, E 1723
SUNDE ON NOT USE THIS FORM FOR PA USE "APPLICATE	RY NOTICES AND REPORTS ON WELLS OF DSALS TO CALL ON TO CEEPEN ON PLUG BACK TO A DIFFERENT NESERVOIR. TION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAB X	OTHER-	7, Unit Agreement Name
, Nanie of Operator		8. Form or Lease Name
Flag-Redfern Oil Com	npany	Osudo State Com
. Addrens of Operator		9. Well No.
P. O. Box 2280, Mid	land, Texas 79702	2
. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER H	1650 FEET FROM THE North LINE AND 990 FEET FROM	North Osudo Morrow
	TOWNSHIP 20-S RANGE 36-E NMPM.	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3630 GL	Lea
	Appropriate Box To Indicate Nature of Notice, Report or Other Nature of Nature of Notice, Report or Other Nature of Na	her Data r REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABAPDON PULL OR ALTER CASING	PLUG A 13 ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JQB X	ALTERING CASING PLUG AND ABANDONMENT
	OTHER	L

17. Descrite Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1803.

- 8-1-81 Spud $17\frac{1}{2}$ " hole at 11:00 AM 8/1/81.
- 8-2-81 Ran 10 jts 13 3/8" 48# H-40 ST&C casing. Set at 385'. Cemented with 400 sx Class "C" with 2% CaCl, $\frac{1}{2}$ # flocele. Plug Down at 1:30 AM 8/2/81. Circulating 40 sx cement. WOC 12 hours. Test casing to 800 psi for 30 minutes.

				ak, 1
16. 1 hereby carify the the information shove is true and	complete to the best of my knowledge and belief. Engineer	10/8/81		
APPROVED BY	TITLE	DATE		
CONDITIONS OF APPROVALLIE ANY:	•			