District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

Daniel M 2/exander (505) 392-2702

12/3/26

811 South First, Artesia. NM 88210

OIL CONSERVATION DIVISION

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