

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30 025 27457
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
V-279

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER ☐	Sims 35 State
2. Name of Operator	8. Well No.
Enron Oil & Gas Company	1
3. Address of Operator	9. Pool name or Wildcat
P. O. Box 2267, Midland, Texas 79702	Lea, SE Wolfcamp Gas
4. Well Location	
Unit Letter B : 660 Feet From The north Line and 1980 Feet From The east Line	
Section 35 Township 20S Range 35E NMPM Lea County	
10. Date Spudded PB 10-01-91	11. Date T.D. Reached 10-02-91
12. Date Compl. (Ready to Prod.) 10-07-91	13. Elevations (DF & RKB, RT, GR, etc.) 3679.9' GR
14. Elev. Casinghead 3679.9'	15. Total Depth 14,744'
16. Plug Back T.D. 11,960'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,463'-11,611' (Wolfcamp)	20. Was Directional Survey Made No
21. Type Electric and Other Logs Run None	22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	860'	17-1/2"	400 Pacesetter lite &	300 C1 C CIRC
9-5/8	40 & 36#	5655'	12-1/4"	2950 HLW & 500 C1 C	Circulated
7	26#	12320'	8-3/4"	425 HLW & 325 C1 H 50-50 poz	-

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	12002'	14,723'	350 sx	-	2-7/8"	11,351'	11,351'

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
11,463'-470', 11,489'-503', 11,553'-557', 11,560'-563', 11,570'-574', 11,584'-588', 11,594'-598', 11,608'-611' (.34" 45)	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
	11,463'-11,611' 9000 gals 20% NeFe acid
	12,963'-13,192' CIBP @ 12,950' + 10' cmt & CIBP @ 11,980' + 10' cmt on top

28. Date First Production 10-18-91	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 10-29-91	Hours Tested 24	Choke Size DI	Prod'n For Test Period	Oil - Bbl. 14	Gas - MCF 59	Water - Bbl. 3	Gas - Oil Ratio 4
Flow Tubing Press. 25	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 53.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
---	-------------------

30. List Attachments
C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Betty Gildon

Printed Name

Betty Gildon

Title

Regulatory Analyst Date 11/6/91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Rustler		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Anhy	1953	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
T. Salt Shale	13444	T. Atoka	12226	T. Pictured Cliffs		T. Penn. "D"	
B. Salt		T. Miss		T. Cliff House		T. Leadville	
T. Yates		T. Devonian	14637	T. Menefee		T. Madison	
T. 7 Rivers		T. Silurian		T. Point Lookout		T. Elbert	
T. Queen		T. Montoya		T. Mancos		T. McCracken	
T. Grayburg		T. Simpson		T. Gallup		T. Ignacio Otzite	
T. San Andres		T. McKee		Base Greenhorn		T. Granite	
T. Glorieta		T. Ellenburger		T. Dakota		T.	
T. Paddock		T. Missourian		T. Morrison		T.	
T. Blinebry		T. Delaware Sand	5810	T. Todilto		T.	
T. Tubb		T. Bone Springs	7954	T. Entrada		T.	
T. Drinkard		T. Brushy Canyon	6538	T. Wingate		T.	
T. Woodford	14435	T. Morrow	12442	T. Chinle		T.	
T. Wolfcamp	11368	T. Morrow Clastics	12856	T. Permian		T.	
T. Penn	11620	T.		T. Penn "A"		T.	
T. Cisco (Bough C)							

OIL OR GAS SANDS OR ZONES

No. 1, from 11,463' to 11,611' (Wolfcamp) No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, fromNone.....to.....feet.....

No. 2, fromto.....feet.....

No. 3, fromto.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

RECEIVED

NOV 07 1991

HOBBS Office

RECEIVED

NOV 07 1991

HOBBBS Office