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CORRECT GAS VOLUME AND GOR

Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
HNG OIL COMPANY

7. Unit Agreement Name
V-279
8. Farm or Lease Name
Sims 35 State
9. Well No.
1

3. Address of Operator
P. O. Box 2267, Midland, Texas 79702
4. Location of Well

10. Undesignated
Wildcat Morrow
11. County
Lea

UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE OF SEC. 35 TWP. 20S RGE. 35E NMPM

15. Date Spudded 6-15-81 16. Date T.D. Reached 8-24-81 17. Date Compl. (Ready to Prod.) 8-30-81 18. Elevations (DF, RKB, RT, GK, etc.) 3679.9' GR 19. Elev. Casinghead 3679.9'
20. Total Depth 14,744' 21. Plug Back T.D. 14,640' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name
12,963' - 13,192' (Morrow) 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
CNL Density, Dual Laterlog Micro-SFL 27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	860'	17-1/2"	400 Pacesetter Lite & 300	Cl C Circ.
9-5/8"	40 & 36#	5655'	12-1/4"	2950 HLW & 500 Cl C	Circ.
7"	26#	12320'	8-3/4"	425 HLW & 325 Cl H 50-50 Poz.	-

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	PACKER SET
4-1/2"	120002'	14723'	350		2-7/8"	12,003'

31. Perforation Record (Interval, size and number)
12,963' - 13,192' (.32" 26)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 12963' - 13192' AMOUNT AND KIND MATERIAL USED
breakdown at 5500 - 3 PBM
6000 3-1/2 BPM, ISIP 4600
15 min 4400.

33. PRODUCTION
Date First Production 8-30-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
Date of Test 8-31-81 Hours Tested 24 Choke Size 11/64" Prod'n. For Test Period Oil - Bbl. 1 Gas - MCF 4800 Water - Bbl. 5 Gas - Oil Ratio 4,800,000
Flow Tubing Press. 4500 Casing Pressure - Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 39.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented Test Witnessed By

35. List of Attachments
Form C-122, Inclination Survey & Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Betty Gildon TITLE Regulatory Analyst DATE 9/23/81