

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6942

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State LL
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 20-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Wildcat Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3654' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>recompletion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Moved in service unit 3-14-84. Loading tubing 31 BW and loaded casing 84 BW. Released packer and POH. Ran CIBP and set at 12,795'. Capped with 35' of cement. Perfed 9600'-9602' with 4 JSPF and established injection rate. Ran Baker cement retainer and set at 9500'. Squeezed perfs 9600'-9602' with 115 sx class H neat cement. Sting out of retainer and reversed out 14 SX. Ran bit and tagged cement at 9497'. Drilled out cement and retainer to 9620'. Pressure tested squeezed perfs to 2000 psi-OK. Drilled out cement to 9959' and circulated hole clean. Ran Gamma Ray CCL log. RIH with RBP, packer, and tubing. RBP set at 9894'. POH and RIH with 4" casing gun on wireline and perf Bone Springs intervals 9678'-9690', 9696'-9708' and 9712'-9725' with 4 JSPF. POH and RIH with packer and tubing. Set packer at 9568'. Swabbed 15 hrs. and recovered apx. 105 BW. Ran Temperature survey and acidized with 3700 gals 15% NEFE HCL acid with additives and RA material. Ran after treatment survey. Swabbed 22 hrs. and recovered 150 BLW and 124 BBL new water. Established injection rate and capped RBP and 10' of sand and POH. Ran cement retainer and set at 9571'. Squeezed with 250 sx class C cement. Reversed out 85 sx. Ran bit and drilled out cement 9565'-71'. Drilled out cement retainer and cement to 9740'. Pressure tested squeeze 2000 psi would not hold pressure. Loaded hole with 100 BW and POH. RIH with retrieving head, packer, seating nipple, and tubing. Set packer at 9575' and established injection rate. Swabbed back 67 BLW. Released packer and lowered 0+5-NMOCD, H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-CMH (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Sexton TITLE Administrative Analyst DATE 5-22-84
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE MAY 24 1984
CONDITIONS OF APPROVAL, IF ANY:

to 9732'. Spot 250 gals 5% NE HCL. Raise and set packer at 9575'. Established injection rate, released packer, and POH. Ran cement retainer and set at 7308'. Cement squeezed with 250 sx class H neat cement. Shut-in 60 hrs. Ran bit and drilled out cement to 9730'. Pressure tested squeeze at 1000 psi-held OK. Cleaned out sand off RBP. Ran retrieving head and lowered RBP to 10760' and set. POH and RIH with 3-1/8" casing gun and perfed 10645'-84' with 4 JSPF. POH and RIH with packer and set at 10530'. Swabbed 74 hrs, last 24 hrs recovered 299 BBL water. Released packer and latched onto RBP and POH. Ran cement retainer and set at 10642'. Cement squeeze with 100 sx class H cement with additives. Reversed out 237 sx. Ran 3-1/8" casing gun and perf intervals 10592'-625' with 4 JSPF. Ran packer and set at 10499'. Swabbed 4 hrs. and recovered 52 BLW. Acidized with 2000 gal 15% NEFE HCL acid with additives tagged with RA material. Swabbed 71.5 hrs, last 9 hrs recovered 159 BBLs new water. Moved out service unit 4-25-84. Moved in swab unit 5-14-84. Swabbed 3 days, moved out swab unit 5-16-84. Currently, evaluating.

RECEIVED
MAY 23 1984
O.C.D.
HOBBS OFFICE