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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C
Effective 1-1-55

Operator Amoco Production Company	
Address P. O. Box 68, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain) Request allowable to produce	

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name State LL	Well No. 1	Pool Name, including Formation West Osudo Morrow	Kind of Lease State, Federal or Fee	State State	Lease No. L-6942
Location Unit Letter K ; 1980 Feet From The South Line and 1980 Feet From The West					
Line of Section 12 Township 20-S Range 35-E, NMPM, Lea Count					

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) Koch Oil Company 1110 Gilbralter Savings Cntr, Midland, TX					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) (1) El Paso Ntr'l Gas Co.; (2) Phillips Petr. Co. (1) P.O. Box 1492, El Paso, TX; (2) 4001 Penbrook, Odessa, TX					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 12	Twp. 20-S	Rge. 35-E	is gas actually connected? (1) No (2) Yes	When (2) 8-26-83

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res't, Diff. Re ☐
Date Spudded 8-28-81	Date Compl. Ready to Prod. 8-25-82		Total Depth 13050'		P.B.T.D. 12940'		
Elevations (DF, R.R.D, RT, GR, etc.) 3654.0' GL	Name of Producing Formation Morrow		Top Oil/Gas Pay 12820'		Tubing Depth 12734'		
Perforations					Depth Casing Shoe 11280'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	16"	405'	60
14"	10-3/4"	4270'	185
9-1/2"	7-3/4"	11280'	125
2-7/8" & 2-3/8"	2-7/8" & 2-3/8"	10441' & 12734'	410

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 518	Length of Test 24 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, suck pr.) FLOW	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size 18/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Cathy L. Forman
(Signature)

Assist. Admin. Analyst

(Title)

8-29-83

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1194.

If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the deviate
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter, or other such change of condition.
This form must be filed for each pool in multi-
completed wells.

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SEP 2 1983

O.C.D.
HOBBBS OFFICE