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OPERATOR	

AMENDED REPORT

Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-6942

7. Unit Agreement Name

8. Farm or Lease Name
State LL

9. Well No.
1

10. Field and Pool, or Wildcat
Und. West Osudo Morrow

12. County
Lea

1a. TYPE OF WELL

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 68, Hobbs, NM 88240

4. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 12 TWP. 20-S RGE. 35-E

15. Date Spudded

8-28-81

16. Date T.D. Reached

11-2-81

17. Date Compl. (Ready to Prod.)

8-25-82

18. Elevations (DF, RKB, RT, GR, etc.)

19. Elev. Casinghead

20. Total Depth

13050'

21. Plug Back T.D.

12940'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools
0-TD

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

12820'-12838' Morrow

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Dual Laterolog, Compensated Neutron Gamma Ray

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	405'	20"	425 sx C1 H w/1% CAC1	60 SX
10-3/4"	45.5#	4270'	14"	3100 sx Lite, 200 C1 C	185 SX
7-5/8"	39#, 33.7#	11280'	9-1/2"	925 sx Lite, 450 C1 H	125 SX

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2"	10781'	13050'	410	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	10441'	10443'
2-3/8"	12734'	

31. Perforation Record (Interval, size and number)

12820'-828', 12830'-838'
.4 inch 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12820'-838'	2394 gal. 7-1/2% MS

33. PRODUCTION

Date First Production 8-16-82	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut-in
Date of Test 8-24-82	Hours Tested 24	Choke Size 18/64
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
	Oil - Bbl.	Gas - MCF
	Water - Bbl.	Gas - Oil Ratio
	Oil - Bbl.	Gas - MCF
	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

35. List of Attachments

Logs mailed 11-16-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Asst. Admin. Analyst

DATE 8-3-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 11804	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 12033	T. Fractured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 4678	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 5220	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand 5776	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 7946	T. Wingate _____	T. _____
T. Wolfcamp 11168	T. Morrow 12592	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet.
No. 2, from _____ to _____	feet.
No. 3, from _____ to _____	feet.
No. 4, from _____ to _____	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2100	2100	Red Bed				
2100	2326	226	Anhy.				
2326	3448	1122	Anhy. & salt				
3448	3646	198	Anhy, salt, gypsum				
3646	3792	146	salt, anhy				
3792	3857	65	lime, gypsum, salt				
3857	3968	111	salt, gypsum				
3968	4237	269	anhy				
4237	6332	2095	anhy, lime				
6332	7586	1254	lime, sand				
7586	8007	421	sand, lime, shale				
8007	12965	4958	lime, shale				
12965	13007	42	lime, shale, sand				
13007	13029		lime, shale, sand				

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