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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]
5. State Oil & Gas Lease No.: L-6942

1a. TYPE OF WELL
b. TYPE OF COMPLETION: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER
NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [X] OTHER

7. Unit Agreement Name:
8. Farm or Lease Name: State LL
9. Well No.: 1
10. Field and Pool, or Wildcat: Und. West Osudo Morrow

2. Name of Operator: Amoco Production Company
3. Address of Operator: P. O. Box 68, Hobbs, New Mexico 88240
4. Location of Well: UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 12 TWP. 20-S RGE. 35-E NMPM
12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
8-28-81	11-2-81	8-25-82		

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
13050	12940		→	X	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 12820-12838 Morrow
25. Was Directional Survey Made: Yes
26. Type Electric and Other Logs Run:
27. Was Well Cored:

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	65	405	20	425	60
10-3/4	45.5	4270	14	3300	185
7-5/8	39,33.7	11280	9-1/2	1350	125
				See Amendment	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2	10781	13050	410	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	12739	10443

31. Perforation Record (Interval, size and number)
12820-828, 12830-838
.4 inch 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12820-838	2394 gallons 7-1/2% MS

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
8-16-82	Flowing	SI

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
8-24-82	24	18/64					

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
			10	518	14	

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented
Test Witnessed By:
35. List of Attachments:

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mark Framan TITLE Assist. Admin. Analyst DATE 9-7-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	11804	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	12033	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	4678	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	5220	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand	5776	T. Entrada		T.	
T. Abo		T. Bone Springs	7946	T. Wingate		T.	
T. Wolfcamp	11168	T. Morrow	12592	T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2100	2100	Red Bed				
2100	2326	226	Anhy.				
2326	3448	1122	Anhy. & salt				
3448	3646	198	Anhy, salt, gypsum				
3646	3792	146	salt, anhy				
3792	3857	65	lime, gypsum, salt				
3857	3968	111	salt, gypsum				
3968	4237	269	anhy				
4237	6332	2095	anhy, lime				
6332	7586	1254	lime, sand				
7586	8007	421	sand, lime, shale				
8007	12965	4958	lime, shale				
12965	13007	42	lime, shale, sand				
13007	13029		lime, shale, sand				

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