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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
L-6942

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>20-S</u> RANGE <u>35-E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name State LL 9. Well No. 1 10. Field and Pool, or Wildcat Und. Strawn 11. Elevation (Show whether DF, RT, GR, etc.) 3654.0 GL 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 6-10-82. Pulled tubing and packer. Ran CIBP and set at 12270'. Tested to 1000 psi. Tested O.K. Capped with 35' of cement. Perforated Strawn intervals 11980'-12030' with 2 JSPF. Ran 2-3/8 tailpipe, 7-5/8" packer and 2-7/8" tubing. Packer set at 10438' and tailpipe landed at 11873'. Swab tested 10 hours. Recovered 10 barrels of water. Acidized with 7000 gallons 7-1/2% MS acid with 190 ball sealers. Swab tested 31 hours. Recovered 3 barrels of oil and 142 barrels of water. Currently evaluating recompletion.

0+4-NMOCD,H 1-DMF 1-HOU 1-W. Stafford, HOU

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 8-4-82

APPROVED BY JERRY SEXTON TITLE _____ DATE AUG 5 1982
CONDITIONS OF APPROVAL DISTRICT 1 SUPR.