

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-6942	

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROMTHE West LINE OF SEC. 12 TWP. 20-S RGE. 35-E NMPM Lea 12. County15. Date Spudded 8-28-81 16. Date T.D. Reached 11-02-81 17. Date Compl. (Ready to Prod.) 2-23-82 18. Elevations (DF, RKB, RT, GR, etc.) 3654.0 GL 19. Elev. Casinghead20. Total Depth 13050 21. Plug Back T.D. 12940 22. If Multiple Compl., How Many 1 23. Intervals Drilled By X Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

12820'-12828' Morrow

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	65	405	20	425 C1H	60
10-3/4	45.5, 51	4270	14	3100 lite 200 C1 C	185
7-5/8	33.7, 39	11280	9-1/2	900 lite 450 C1 H	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2	10781	13050	410 C1H		2-3/8	12739	10720

31. Perforation Record (Interval, size and number)

12820-828 .4 inch2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>12820-28</u>	<u>1200 gallons 7-1/2% MS</u>
	<u>W 1000 SCF N2/Bbls.</u>

33. PRODUCTION

Date First Production <u>2-12-82</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				Well Status (Prod. or Shut-in) <u>SI</u>	
Date of Test <u>2-23-82</u>	Hours Tested <u>24</u>	Choke Size <u>18/64</u>	Prod'n. For Test Period <u>12</u>	Oil - Bbl. <u>789</u>	Gas - MCF <u>0</u>	Water - Bbl. <u>65750</u>	Gas - Oil Ratio
Flow Tubing Press. <u>350</u>	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Mark Freeman

TITLE

Assist. Admin. Analyst

DATE

3-9-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11804	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 12030	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 4678	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 5220	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 5776	T. Entrada	T.
T. Abo	T. Bone Springs 7946	T. Wingate	T.
T. Wolfcamp 11168	T. Morrow 12582	T. Chinle	T.
T. Penn. 11388	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 5, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2100	2100	Red Bed	7586	8007	421	Lime, Sand, Shale
2100	2274	124	Anhy.	8007	12965	4958	Lime, Shale
2274	3448	1174	Anhy. & Salt	12965	13007	42	Lime, Shale, Sand
3448	3569	121	Anhy., Salt Gypsum	13007	13050	43	Shale, Sand
3569	3614	45	Anhy, Salt				
3614	3646	32	Anhy, Gypsum				
3646	3732	86	Anhy, Salt				
3732	3792	60	Anhy.				
3792	3857	65	Lime, salt, gypsum				
3857	3968	112	Salt, gypsum				
3968	4237	269	Anhy.				
4237	4629	392	Anhy, Lime				
4629	4847	218	Lime				
4847	6175	1328	Anhy, Lime				
6175	7586	1411	Lime, Sand				

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MAR 15 1967

STATE
POLICE OFFICE