

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6942	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name State LL
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>20S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Und West Osuda Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3654.0 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER _____		OTHER <u>Status Report</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Caught fish. Ran 3-5/8" bit and tubing. Cleaned out fill 11761'-12940'. Pulled bit and tubing. Ran tailpipe, packer, and tubing. Tested tubing to 8000 PSI. Tested OK. Tubing landed at 12739' and packer set at 10720'. Perforated Morrow interval 12820'-28' with 2 JSPF. Flow tested 20 hours. Recovered 50' flare. Acidized with 1200 gallons 7-1/2% MS acid with 1000 SCF N2 per barrel. Flushed with 42 barrels. 10# 2% KCL water with 1000 SCF N2 per barrel. Flow tested 60 hours. Recovered 21 barrels of condensate and 2335 MCF. Moved out service unit 2-15-82. Currently shut in.

0+4-NMOCD,H 1-Hou 1-Susp 1-W. Stafford,Hou 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 3-3-82

ORIGINAL SIGNED BY

APPROVED BY _____ TITLE _____ DATE MAR 8 1982

CONDITIONS OF APPROVAL, IF ANY: