

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6942	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name State LL
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>20-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Und. West Osudo Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3654.0 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Caught fish. Cleaned out fill 11761'-12940'. Pressure tested casing to 1000 PSI for 30 minutes. Tested O.K. Ran 2-3/8" tubing landed at 12739' packer set at 10720'. Perforated interval 12820'-12828' with 2 JSPF. Flow tested 21 hours recovered 50' flare. Acidized with 1200 gallons 7-1/2% MS acid with 1000 SCF N2/BBL. Flushed with 42 barrels 10# brine with 2% KCL and 1000 SCF N2/barrel. Flow tested well, had good show of oil. Shut in well. Moved out service unit 2-15-82.

0+4-NMOCD,H 1-Hou 1-Susp 1-W. Stafford,Hou 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 3-2-82

ORIGINAL SIGNED BY

APPROVED BY JIMMY GUYTON TITLE DATE MAR 4 1982

CONDITIONS OF APPROVAL, IF ANY: