

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLY OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL ☐ GAS ☒ OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68 Hobbs, NM 88240 4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>20-S</u> RANGE <u>35-E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3654.0' GL	7. Unit Agreement Name 8. Farm or Lease Name State LL 9. Well No. 1 10. Field and Pool, or Wildcat Und. West Osudo Morrow 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 11280. Ran 7-5/8" 39#, 33.7#, S-95 LT&C casing and set at 11280'. DV tool set at 7835' and cement in two stages. First stage cemented with 375 SX Trinity Lite with 5 lbs./SX Gilsonite, 1lb/SX Flocele, .6% Halad-22 and 250 SX Class H with .6% Halad-22. Plug down 4:30 p.m. 10-10-81. Circulated 125 SX. Cemented 2nd stage with 550 SX lite with 5 lbs./sx Gilsonite, 1lb/SX Flocele, .3 Halad-4 and 200 SX Class H. Plug down 9:54 p.m. 10-10-81. WOC 18 hrs. Ran temperature survey and TCMT 5790'. Drilled DV tool at 7835'. Pressure tested casing to 1500 psi for 30 min. and OK. Reduced hole to 6-1/2" and resumed drilling.

0+4-NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-GPM 1-Supron, Dallas

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Greg Mitchell TITLE Admin. Analyst DATE 10-30-81

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 4270. Ran 10-3/4" 51#, 45.5# K-55 S-80 casing and set at 4270'. Cemented with 3100 SX Lite with 15#/SX salt, 5#/SX Gilsontite, 1/4#/SX Flocele and 200 SX Class C. Plug down 8:55 a.m. 9-13-81. WOC 18 hrs. Circulated 185 SXS. Tested casing to 1000 psi and OK. Reduced hole to 9-1/2" and resumed drilling.

0+4-NMOCD, H 1-Hou 1-Susp 1-GPM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Mitchell</u>	TITLE <u>Admin. Analyst</u>	DATE <u>9-25-81</u>
ORIG. SIGNED BY <u>Jerry Sexton</u>	TITLE <u>Dist. 1, Supv.</u>	DATE <u>OCT 1 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		