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OPERATOR	

Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 - NMOCD - Hobbs
1 - Admin Unit - Midland
1 - File
1 - Engr Tech - BB

1 - Foreman - CRM
1 - WLG
1 - Laura Richardson - Midland
1 - Engr. - DW

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L - 6726	

1a. TYPE OF WELL	
b. TYPE OF COMPLETION	
OIL WELL ☒	GAS WELL ☐
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator
Getty Oil Company

3. Address of Operator
P.O. Box 730 Hobbs, NM 88240

4. Location of Well

UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 36 TWP. 20-S RGE. 34E NMPM

15. Date Spudded
10/13/81

16. Date T.D. Reached
10/23/81

17. Date Compl. (Ready to Prod.)
plugged & abandoned

18. Elevations (DF, RKB, RT, GR, etc.)
3746.6' GL

20. Total Depth
3878'

21. Plug Back T.D.

22. If Multiple Compl., How Many
-

23. Intervals Drilled By
Rotary Tools
0-3878'

24. Producing interval(s), of this completion - Top, Bottom, Name
3603' - 3866' Yates

26. Type Electric and Other Logs Run
Dresser: Comp. Neu. Form. Density; DLL-MLL; GR; PFC; and Cement Bond Log

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	525	12 1/4	350 sxs.	70 sxs. circ.
5 1/2"	17#	3877	7 7/8	950 sxs.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3604'	3604'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3838 - 3866' = 23 (.32") holes (CIBP @ 3828')		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3800 - 3813' = 14 (.44") holes		3838 - 3866	1000 gals. 15% NE - 40 balls
3683 - 3669' = 37 (.44") holes (CIBP @ 3633')		3800 - 3813	1000 gals. 15% NE - 25 balls
		3683 - 3769	2500 gals. 15% NE - 70 balls
		3683 - 3813	30000 gals. Gel - 270 bbls CO2

33. PRODUCTION 20-40 sand - 20 balls* 56,000#	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)
-	Swab
Date of Test	Hours Tested
11/23/81	4
Flow Pulling Press.	Casing Pressure
0	0
Calculated 24-Hour Rate	Oil - Bbl.
0	0
Gas - MCF	Water - Bbl.
0	216

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
*Pulled tbq. & pkr. ran 5 1/2" CIBP; set @ 3633'. Displaced

35. List of Attachments
hole w/mud; 20 sxs cmt. 3633-3513' 25 sxs. Class "C" cmt. 1550'; 10 sxs cmt.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 3/3/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or completed well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All log data reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Rustler			
XXXXXXX 1704'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 3495'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3680'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinney	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	293	293	Surface - Redbed				
293	941	648	Redbed				
941	2451	1510	Salt & Redbed				
2451	3573	1122	Salt & Anhydrite				
3573	3641	68	Anhydrite				
3641	3708	67	Anhydrite - Dolomite				
3708	3823	115	Anhy., Dolo., & Sand				
3823	3878	55	Dolomite & Sand				