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(915) 684-6631 FAX (915) 684-7317 110 N. MARIENFELD, SUITE 400 MIDLAND, TEXAS 79701-4412

February 6, 2003 State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Attn: Mr. David Catanach RE: Toni No. 1 Lea County, New Mexico Request to Down Hole Commingle

Dear Mr. Catanach:

Attached is an application for down hole commingling for our Toni No. 1 well located in Unit H, Section 22, T19S – R38E, Lea County, New Mexico. As noted the current production (Yates Gas) is uneconomic at 11.7 MCFPD for the last year. (See attached production curve.) The Drinkard was completed 7-3-82 for an initial potential of 5 BOPD plus 2 BWPD plus 112 MCFPD. This well was plugged in 1987. Daily production for the twelve month prior to plugging was 1 BOPD plus 2 BWPD plus 18 MCFPD.

If DHC is not approved the well would have to be plugged. Based on past production history, the Yates will not be allocated any oil production. The gas percentage is based on current Yates production and the last twelve months daily average gas production for the Drinkard. (See attached curve.) As noted from the marginal status of the Drinkard, the well will be kept in a pumped off condition and as the Yates produces no liquids, no cross flow will occur. Oil Conservation Division

-2-

February 6, 2003

It is also noted that working interest and royalty interest is the same for both zones. Also attached is an approved C-103 to return the Drinkard to producing status.

Thank you for your assistance in this matter. If you have any questions, please do not hesitate to call.

Yours very truly,

Ronnie H. Westbrook Vice President

RHW/ah Enclosures



TONI NO. 1

ALLOCATION FORMULA DATA

	Yates	Drinkard Abo			
<u>Oil</u>	Gas	Oil	Gas		
0	11.7 MCF	1 BOPD	18 MCFPD		
Total Ga	s = 29.7 MCF	Total Oi	l = 1 BOPD		

Percentages

Oi	<u> </u>	Gas
Yates	0%	11.7/29.7 = 39%
Drinkard	100%	18/29.7 = <u>61%</u>
		100%

District I 1625 N. French Drive, Hobbs, NM 68240 District II

811 South First Street, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals, and Natural Resources Department

2040 South Pacheco Santa Fe, New Mexico 87505

Form C-107A Revised May 15, 2000

APPLICATION TYPE X_Single Well Established Pre-Approved Pools EXISTING WELLBORE _ Yes ____No

APPLICATION FOR DOWNHOLE COMMINGLING

John H. Hendrix Cor	ooration	P. O. Box 3040	-3040	
Operator		Address		
Toni	#1	UL: H Sec: 22 Twn:	19S Rng: 38E	Lea
Lease	Well No.	Unit Letter-Section-Townsh	ip-Range	County
OGRID No. 012024	Property Code	_ API No30-025-27515	Lease Type	FederalState <u>X</u> Fee

DATA ELEMENT	UPPER ZONE		INTERME	DIATE ZONE	LOW	ER ZONE
Pool Name	Nadine (Yates)				Nadine (Drink	kard Abo)
Pool Code	81500				47510	
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2800 - 3035				6714 - 7008	
Method of Production (Flowing of Artificial Lift)	Pumping				Pumping	
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	450 psi				Est. 650 psi	
Oil Gravity or Gas BTU (Degree API or Gas BTU)	No Oil Produc	tion			39.1	
Producing, Shut-in or New Zone	Producing				To Be Re-ope	ened
Date and Oil/Gas/Water Rates of Last Production (Note: For new zones with no production history, applicant shall be required to attach production	Date: 11/00/2	002	Date:		Date: 12 N	lonths - 1984-1
astimates and supporting data.)	Rates: 13 MC	FPD	Rates:		Rates: 1BOP 18 M	D + 2 BWPD + CFPD
Fixed Allocation Percentage (Note: If allocation is based upon someting other	Oil	Gas	Oil	Gas	Oil	Gas
than current or part production, supporting data or explanation will be required.)	0 %	%	%	%	100 %	%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingling zones? If not, have all working royalty and overriding royalty interest owners been notified by certified mail?

Are all produced fluids from all commingling zones compatible with each other?

Will commingling decrease the value of production?

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

NMOCD Reference Case No. applicable to this well: ____

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

Pre-Approved Pools

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data

I hereby certify that the information above is true and complete to he best of my knowledge and belief.

H. Mullie TITLE Vice President tom SIGNATURE

TYPE OR PRINT NAME Ronnie H. Westbrook

_DATE <u>02/05/2003</u>

_ No_ €0[°]№_ ¹⁰005 0cz) No. Yes

No

_TELEPHONE NO. (<u>(915)684-6631</u>
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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural ResourcesDepartment

Form C-102 Revised August 15, 2000

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

		W	ELL LC	OCATIO	N AND AC	REAGE DEDI	CATION PL	AT	,		1111 011
1	API Numbe	PI Number ² Pool Code				³ Pool Name					
30-025-275	15		81500 Nadine (Yates)								
4 Property	Code				5 Property	Name			6 V	Vell Numbe	er
25236			Toni						#1		
⁷ OGRID	No.				Operator	Name			5	Elevation	
012024		John H. He	John H. Hendrix Corporation						3604'	GR	
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line		County
Н	22	19S	38E		1980	North	660	East		Lea	
·		·····	11 B	ottom Ho	le Location I	f Different From	Surface		L		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	West line		County
12 Dedicated Acro	es 13 Joint o	r Infill 14 Coi	nsolidation (Code 15 Or	der No.	······································			·		
160											

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		1980'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature
		¥1●≪660'—	Ronnie H. Westbrook Printed Name Vice President Title 02/05/2003 Date
			18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			Signature and Seal of Professional Surveyor:

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	AMENDED	REPORT
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		W	ELL LO	DCATIO	N AND AC	REAGE DEDI	CATION PL	AT	
1	API Number	r		² Pool Code	•	³ Pool Name			
30-025-275	15		47510 Nadine (Drinkard Abo)						
 Property 	Code		⁵ Property Name						Well Number
25236				Toni	l			#1	
7 OGRID I	No.		Operator Name						 Elevation
012024		John H. Hendrix Corporation 3604' GI						GR	
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12 Dedicated Acre	s 13 Joint o	r Infill 🛛 🔤 🖓 Co	nsolidation	Code 115 OI	rder No.				
40									

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			and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor:
			and the second se
			Certificate Number



Time

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Time