| 1.1 * | | | | | | | 4 | |
|---|--|---|---------------------|------------------|-----------|--------------|----------------------------|---|
| NO. OF COPIES RECEIVED | | | | | | 5 | 10-01 | 25-27576 |
| DISTRIBUTION | <u></u> | NEW | HENICO OUL CONS | | MULCEION | | | , |
| SANTA FE | | NEW MEXICO OIL CONSERVATION COMMISSION | | | | | orm C-101 levised 1-1-6 | 5 |
| FILE | | | | | | Г | 5A. Indicate | Type of Lease |
| U.S.G.S. | -+ | | | | | | STATE | |
| LAND OFFICE | | | | | | | 5. State Oil | & Gas Lease No. |
| OPERATOR | | | | | | | E 3441 | |
| | | | | | | t t | 11111 | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |
| APPLICATIO | N FOR PF | RMIT TO | DRILL, DEEPEN | OR PLUG B | ACK | { | /////// | |
| 1a. Type of Work | | | | , | | | 7. Unit Agre | ement Name |
| | | | | | | | | |
| b. Type of Well DRILL X | | | DEEPEN | | PLUG B | | 8, Farm or L | ease Name |
| OIL X GAS WELL | отн | ER | | SINGLE X | MULT | | Jackso | on State |
| 2. Name of Operator | | | ·········· | | | | 9. Well No. | |
| Alpha Twenty-One | Producti | on Comp | anv | | | | 1 | |
| 3. Address of Operator | | | | | | | 10. Field an | d Pool, or Wildcat River |
| 2100 First National Bank Building, Midland, Texas 79701 | | | | | | West T | eas-Yates-Seven- | |
| | ······································ | | ATED 1650 | | Nort | h LINE | \overline{m} | |
| | .ĸ | 100 | ATED | FEEL FROM THE | | | | |
| AND 990 FEET FROM | тне W | lest un | E OF SEC. 16 | TWP. 20S | RGE. 33 | BE NMPM | | |
| | <u>IIIIII</u> | <u>IIIII</u> | uuuuuu | <u> </u> | illill. | | 12. County | |
| AIIIIIIIIIIIIIIIII | | | | | ////// | | Lea | |
| <u> </u> | | IIIII | | IIIIIII | | | IIIII | |
| | | ////// | | | ////// | | /////// | |
| | IIIII | <u>IIIII</u> | | 19. Proposed De | - | A. Formation | | 20. Rotary or C.T. |
| | | ////// | | 3,400 | Ya | ates,Seve | n-River | s Rotary |
| 21. Elevations (Show whether DF, | . , | 21A. Kind | & Status Plug. Bond | 21B. Drilling Co | ontractor | | 22. Approx | . Date Work will start |
| 3533 Ground Level Statew: | | | vide Kenai | | | | 10-2 | 0-81 |
| 23. PROPOSED CASING AND CEMENT PROGRAM | | | | | | | | |
| | | CACINIC | | | | | | |
| SIZE OF HOLE | | IZE OF CASING WEIGHT PER FOOT SETTING DEPTH SAC | | | SACKS OF | CEMENT | EST. TOP | |

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOUT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|---------------------|----------------|-----------------|---------------|-----------------|-----------|
| 17 ¹ 2'' | 13-3/8" | 48 | 1,300' | 600 | Circulate |
| 12 ¹ 4" | 8-5/8" | 28 | 2,900' | 1000 | Circulate |
| 7-7/8" | 5-1/2" | 15.5 | 3,400' | 200 | 2,600' |

The proposed well will be drilled to 3400' and completed as a Yates, Seven-Rivers producer. From the base of the surface casing through the running of the production casing, the well will be equipped with a 3000 PSI Double Ram BOP System.

A copy of the notification letter to Potash Lessees is attached.

Gas is not dedicated.

| APPROVAL VALID FOR PERMIT EXPIRES | 180 DAYS |
|--------------------------------------|----------|
| PERMIT EXPIRES | 113182 |
| UNLESS DRILLING UI | NDERWAY |

| IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: II TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. | F PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESE | INT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC- |
|--|--|--|
| I hereby certify that the information above is true and con | nplete to the best of my knowledge and belief. | |
| Signed | | Date9-15-81 |
| APPROVED BY Jerry Sexton. | | |
| CONDITIONS OF APPROV DISE ANY: | TITLE | DATE |