

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.A.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROMTHE West LINE OF SEC. 6 TWP. 19-S RGE. 38-E NMPN

12. County

Lea

15. Date Spudded 11-20-81 16. Date T.D. Reached 11-29-81 17. Date Compl. (Ready to Prod.) 4-15-82 18. Elevations (DF, RKB, RT, GR, etc.) 3650. GL 19. Elev. Casinghead20. Total Depth 3401 21. Plug Back T.D. 3215 22. If Multiple Compl., How Many 0-TD 23. Intervals Drilled By Retary Tools Cable Tools24. Producing Interval(s), of this completion - Top, Bottom, Name
2823-2932, 2837-2841, 2860-2864, 2932-2934,
2956-2961, 3026-3032 Yates25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	401	12-1/4	250 Sx C1C	Circ.
5-1/2	14#	3400	7-7/8	800 Sx Lite, 200 Sx C1C	Tie back to 8-5/8

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

2823-2832	2956-2961	4 SPF
2837-2841	3026-3032	
2860-2864		
2932-2934		

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3274-3286	10 bbls of 15% HCL and 1350 gals of ASOL

33. PRODUCTION

Date First Production <u>4-15-82</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pump</u>				Well Status (Prod. or Shut-in) <u>Shut-in</u>	
Date of Test <u>4-15-81</u>	Hours Tested <u>24</u>	Choke Size	Prod'n. For Test Period	Oil - Bbl. <u>0</u>	Gas - MCF <u>12</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <u>0</u>	Gas - MCF <u>12</u>	Water - Bbl. <u>0</u>	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Well shut-in

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Mark Randolph

TITLE

Administrative Analyst

DATE

8-6-82

M

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Tediito _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	420		Surface				
420	1739		Red Bed				
1739	3260		Salt Anhy.				
3260	3400		Anhy.				

RECEIVED

AUG 11 1982

G.C.D.
HOBBS OFFICE

AMOCO PRODUCTION COMPANY

State H No. 2
660 FNL X 1980 FWL Sec. 6, T-19-S, R-38-E
Lea County, NM

Deviation Survey

<u>Depth</u>	<u>Degree</u>
404'	3/4°
898'	1/2°
1461'	1/2°
1989'	1/2°
2486'	3/4°
2924'	1
3260'	1-1/2°

The above is true and correct to the best of my knowledge.

Mark Randolph
Administrative Analyst

Subscribed and sworn to before me this 19th day of August, 1982.
Notary Public in and for Lea County, New Mexico.

