

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER F LOCATED 1785 FEET FROM THE North LINE AND 1810 FEET FROMTHE West LINE OF SEC. 5 TWP. 19-S RGE. 38-E NMPM

12. County

Lea

15. Date Spudded

11-29-81

16. Date T.D. Reached

12-7-82

17. Date Compl. (Ready to Prod.)

4-5-82

18. Elevations (DF, RKB, RT, GR, etc.)

3621.1 GL

19. Elev. Casinghead

20. Total Depth

3402

21. Plug Back T.D.

3352

22. If Multiple Compl., How Many

3621.1 GL

23. Intervals Drilled By

X

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3117-21, 3142-46, 3173-80, 3209-22

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	32.3	402	12-1/4	250 sx C1c	15
7	23	3402	8-3/4	700 lite 200 sx C1C	106

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	3030	3000

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

3117-3121, 3142-3146, 3173-3180,
3209-3222

.4 inch 4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3117-3222	4000 gal. 35%/65% ASOL/HCL

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-8-82		Pumping				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-5-82	24			2	0	1	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Mark FreemanTITLE Assist. Admin. AnalystDATE 4-13-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 24 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2682</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2876</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3364</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2178	2178	Redbed				
2178	3094	916	Anhydrite				
3094	3370	276	Anhydrite and salt				
3370	3400	30	Anhydrite				

RECORDED
APR 10 1955
O.C.D.
HOUSTON OFFICE

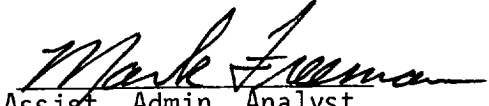
Amoco Production Company

McKinley #20
1785' FNL x 1810' FWL, Sec 5, T-19-S, R-38-E
Lea County, New Mexico

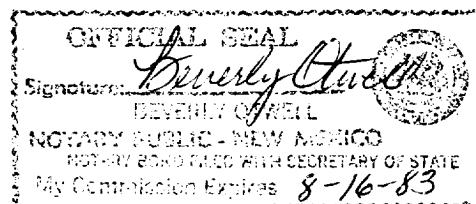
Deviation Survey

<u>Depth</u>	<u>Degrees</u>
402'	1/4°
925'	1/4
1471'	1/2
1960'	1/2
2481'	1/2
2945'	3/4
3162'	1-1/2

The above is true and correct to the best of my knowledge.


Assist. Admin. Analyst

Subscribed and sworn to before me this 7th day of April, 1982.
Notary Public in and for Lea County, New Mexico.



RECEIVED

APR 13 1982

U.S.
HOUSE OF REPRESENTATIVES