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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name McKinley
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 20
4. Location of Well UNIT LETTER <u>F</u> , <u>1785</u> FEET FROM THE <u>North</u> LINE AND <u>1810</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Bowers Seven River
15. Elevation (Show whether DF, RT, GR, etc.) 3621.1	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-2-82 (Cobra #3). Ran bit and tubing. Tagged plug back total depth at 3352'. Raised bit to 3342'. Displaced casing with 2% KCL fresh water. Raised bit to 3230' and spotted 210 gallons 10% acetic acid across interval 3230'-3110'. Pulled tubing and bit. Perforated intervals 3117'-21', 3142'-46', 3173'-80', and 3209'-22' with 4 JSPF. Ran tubing and packer. Packer set at 3002' and tubing landed at 3030'. Acidized with 2600 gallons 15% HCL, 1400 gallons ASOL, 450 lbs. rock salt, and 300 gallons of 30 lb. gelled fresh water. Flushed with 20 BBL of 2% KCL fresh water. Pulled tubing and packer. Ran tubing and tubing anchor. Anchor set at 3073'. Moved out service unit 3-4-82. Set pumping unit and started pump testing. Pump tested 168 hours. Recovered 80 BW. Currently pump testing.

0+4-NMOCD,H 1-Hou 1-W. Stafford, Hou 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman

TITLE Assist. Admin. Analyst

DATE 3-16-82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAR 18 1982

RECEIVED

MAR 17 1982

O.C.D.
HOBBS OFFICE