

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name McKinley
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 20
4. Location of Well UNIT LETTER <u>F</u> <u>1785</u> FEET FROM THE <u>North</u> LINE AND <u>1810</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Bowers 7 Rivers
15. Elevation (Show whether DF, RT, GR, etc.) 3621.1	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <u>Complete well</u> <input checked="" type="checkbox"/>	OTHER <u></u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in service unit. Run in hole with 2-7/8" tubing. Tag PSTD. Pull up 10' and displace fluid in hole with 150 bbls. 2% KCL water. Pull tubing up to 3230'. Spot 210 gallons 10% acetic acid over interval 3230'-3110'. Perforate intervals 3117'-3121', 3142'-3146', 3173'-3180', and 3209'-3222' with 4 JSPF. Run in hole with 2-3/8" tubing and packer. Set packer at 3000'. Land tailpipe at 3030'. Acidize with 4000 gallons 35%/65% Asol/HCL acid mixture. Pull out of hole. Run in hole with 2-3/8" tubing and tubing anchor. Set tubing anchor at 3090'. Land tailpipe at 3300'. Run in hole with pump and rods. Pump test well. Verbal approval Sexton-Freeman 2-5-82.

0+4-NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 2-5-82

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: