

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
HOBBS, NEW MEXICO 88240

SUBMIT IN DUPLICATE

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
instructions on reverse sideForm approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

40NM 0435

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Wtr Injection

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVEN. ☐ Other _____

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Box 806, Eunice, New Mexico 88231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2265' FNL & 1425' FEL

At top prod. interval reported below

At total depth

7. UNIT AGREEMENT NAME

Teas Yates Unit

8. FARM OR LEASE NAME

Teas Yates Tract #10

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Teas

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

S-14, T-20S, R-33E

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RES, RT, OR, ETC.)*	19. ELEV. CASINGHEAD
1-10-82	4-9-82	4-17-82	3603.5 GR	3602.
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS
3420'	3385'		0-3420'	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE
3210-3380 Yates				Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORRED
GR Dual Spaced Neutron & Cement Bond Logs w/Micro-Sizemagram				Yes, 2270'to 2324'

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36 K-SS	1334'	12 1/4	620 sx Class "C"	0
7	23 K-SS	3209'	8 3/4	1st stage 210 sx Class	0
				2nd stage 560 sx HL & 150 sx Class C	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	
4 1/2 10.5#	Surface	3426	55 sx Class C		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	3044'	3047'			

31. PREPARATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3222-52, 3258-64, 3270-3310, 3330-3400	DEPTH INTERVAL (MD)
w/.41" Hole Size 2 SPF	All Perfs
	AMOUNT AND KIND OF MATERIAL USED
	3000 gal 15% NE Acid (HCL)

33. PRODUCTION	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
4-17-82	U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO
DATE OF TEST	WELL STATUS (Producing or shut-in)
	Wtr Injection
HOURS TESTED	CHOKES SIZE
	PROD'N. FOR TEST PERIOD
	OIL—BSL.
	GAS—MCF.
	WATER—BSL.
	OIL GRAVITY-API (CORR.)
FLOW, TUBING PRESS.	CASING PRESSURE
	CALCULATED 24-HOUR RATE
	OIL—BSL.
	GAS—MCF.
	WATER—BSL.
	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
	U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO
35. LIST OF ATTACHMENTS	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Howard O. Zinke TITLE Production Foreman DATE April 21, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc., if tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately labeled for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SEE INSTRUCTIONS

37. SUMMARY OF POROSITY ZONES:			38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; COARSE INTERVALS; AND ALL DEPTH-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			NAME		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	DEPTH
Yates	3100'	3340'		Anhydrite	@ 950
				Salt	@ 1330