

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

LEASE DESIGNATION AND SERIAL NO.

NM 8435

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>Water Injection</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR <u>Anadarko Production Company</u>		7. UNIT AGREEMENT NAME <u>Teas Vates Unit</u>
3. ADDRESS OF OPERATOR <u>P.O. Box 806 Eunice, New Mexico 88231</u>		8. FARM OR LEASE NAME <u>Tract 10</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>2265' FNL &amp; 1425' FEL</u> <u>Sec 14 Twp 20S Rg 33E</u>		9. WELL NO. <u>3</u>
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT <u>Teas</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>3603' GR</u>		11. SEC., T., R., M., OR B&K. AND SURVEY OR AREA <u>Sec 14 Twp 20S Rg 33E</u>
		12. COUNTY OR PARISH <u>Lea</u>
		13. STATE <u>NM</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) New well, cementing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drilled 7-7/8" hole to 2270' @ 4:30 A.M. 1-16-82.
2. Ran 6-1/8" core barrell. Cored 54' (2270' to 2324')
3. Resumed drilling w/7-7/8" bit @ 3:00A.M. 1-17-82.
4. Encountered brine flow @ 2511'.
5. Drilled to 3110'.
6. Ran 81 jts of 7" 24# csg w/OH inflatable PKR @ 2361' w/DV tool @ 2320', csg shoe @ 3110'. Cemented first stage w/210 sx Class C cement containing 5# salt, 1/4# Flocele & 2# Halad 4 per sx. First stage plug down @ 2:45 P.M. 1-19-82. Set OH PKR, open DV tool. Cemented second stage w/560 sx Halliburton Light cement containing 15# salt, 1/4# Flocele & 150 sx Class C cement. Second stage plug down @ 3:50 P.M. 1-19-82.
7. Brine flow channeled through cement.
8. Flowed brine into plastic lined reserve pit @ rate of 75 BWPH 1-24-82.
9. Rig Down Rotary Tools.
10. Waiting on Completion Unit.

RECEIVED  
FEB 16 1982

OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

ACCEPTED FOR RECORD

18. I hereby certify that the foregoing is true and correct

SIGNED by C. English

TITLE Area Supervisor

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 2-12-82  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO