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U.S. GEOLOGICAL SURVEY	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 10-74

6a. Indicate Type of Lease	State ☐	Fed ☒
6b. State Oil & Gas Lease No.		

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER		
b. TYPE OF COMPLETION	NEW WELL ☒	ADDER OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESER. ☐	OTHER

7. Unit Agreement Name	
8. Name of Lessee	Ellen Weir
9. Well No.	1
10. Field or Field, or Wildcat	Eumont (Gas)

3. Name of Operator	Doyle Hartman
4. Address of Operator	P. O. Box 10426 Midland, Texas 79702

1. Location of Well	UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM
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2. Township	West	LINE OF SEC. <u>3</u>	TWP. <u>20S</u>	RGE. <u>37E</u>	SECTION
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11. County	Lea
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12. Date of Completion	12-3-81	12-12-81	12-22-81	3549.7 GL	3549.7
13. Total Depth	3950	3945			
14. Interval Drilled by	0-3950				

19. Elev. of Inflowhead	
20. Interval Drilled by	
21. Interval Drilled by	
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24. Interval Drilled by	
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100. Interval Drilled by	

24. Interval Drilled by	3507-3662 w/20 Penrose
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25. Was Directional Survey Made	No
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26. Type of Completion	CDL-DSN-GR and Guard Forxo
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27. Was Well Cased	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	40.5	450	12 1/4	225 (surface)	None
7	23.0	3950	8 3/4	550 (surface)	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3520	

31. Perforation by shot (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
20 holes with one shot each at: 3507, 3511, 3521, 3525, 3533, 3538, 3541, 3546, 3559, 3569, 3578, 3585, 3591, 3596, 3600, 3614, 3630, 3639, 3659, 3662.	<table border="1"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>3507-3662</td> <td>A/5600 15 % MCA</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3507-3662	A/5600 15 % MCA
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
3507-3662	A/5600 15 % MCA				

33. PRODUCTION							
Date of Test	12-22-81	Flowing	Well Status (Prod. or Shut-in)				Shut-in
Date of Test	12-23-81	Hours Tested	24	Flowing	18/64	Oil - Bbl.	Gas - Bbl.
Flow Test Pressure	82 psi	Casing Pressure	260 psi	Oil - Bbl.	Gas - Bbl.	Water - Bbl.	Gas - Oil Ratio
Flow Test Pressure	82 psi	Casing Pressure	260 psi	Oil - Bbl.	Gas - Bbl.	Water - Bbl.	Gas - Oil Ratio

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented
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Test Witnessed By	H. Swain
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35. List of Attachments	
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	Larry G. Moninger	Engineer
DATE	December 23, 1981	