

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
1b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

8. Farm or Lease Name
Blakey
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator
Ike Lovelady, Inc.
3. Address of Operator
P.O. Drawer 2666; Midland, Texas 79702
4. Location of Well

UNIT LETTER H LOCATED 1980 FEET FROM THE north LINE AND 660 FEET FROM
THE east LINE OF SEC. 29 TWP. 19-S RGE. 38-E

12. County
Lea

15. Date Spudded 2/20/82 16. Date T.D. Reached 3/23/82 17. Date Compl. (Ready to Prod.) _____ 18. Elevations (DF, RAB, RT, GR, etc.) 3587.1 19. Elev. Casinghead 3588.1

20. Total Depth 7150' 21. Plug Back T.D. _____ 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools _____ Cable Tools _____ 7150'

24. Producing Interval(s), of this completion - Top, Bottom, Name _____ 25. Was Directional Survey Made _____

26. Type Electric and Other Logs Run
Dual Laterolog, Compensated Density Neutron
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1560	12-1/4	650 Sks Class "C"	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION
Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____
Date of Test _____ Hours Tested _____ Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas - Oil Ratio _____
Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Paul J. Smith TITLE Manager of Drlg. & Prod. DATE April 21, 1982

This form is to be filed with the appropriate District Office of the Division not later than 28 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and geophysical logs run on the well and a summary of all special test conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1638	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1736	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
D. Salt _____ 2895	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2920	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3172	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3714	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ ---	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4338	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____ 5260	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 5621	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____ 6101	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6629	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____ 7000	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1638	1736	98	Anhydrite				
1736	2895	1159	Salt & Red Beds (Trace)				
2920	3172	252	Lime, Dolomite, Shale				
3172	3714	542	Lime, Dolomite, Sand, Shale				
3714	4338	624	Lime, Dolomite, Sand, Shale				
4338	5260	922	Lime, Dolomite				
5260	5621	361	Lime, Dolomite, Shale				
5621	6101	480	Lime, Shale				
6101	6629	528	Lime, Dolomite, Shale				
6629	7000	371	Lime, Shale, Sand				
7000	T.D.	---	Lime, Dolomite				

RECEIVED
MAY 1 1982
O.C.D.
HOBBBS OFFICE

APR 23 1982
O.C.D.
HOBBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

OPERATOR Ike Lovelady, Inc. ADDRESS P.O. Drawer 2666, Midland, TexasFIELD Wildcat LEASE Blakey WELL NO. 1LOCATIONS 1980 FNL, 660 FEL, Sec. 29, Township 19 South, Range 38 E.

DEVIATION RECORD

	DEPTH	DEGREES	DEPTH	DEGREES	DEPTH	DEGREES	DEPTH	DEGREES
1.	505	505	1 1/4	2.16	10.90	10.90		
2.	1002	497	3/4	1.31	6.51	17.41		
3.	1560	558	1/2	0.87	4.85	22.26		
4.	2050	490	1	1.75	8.57	30.83		
5.	2555	505	3/4	1.31	6.61	37.44		
6.	3008	453	3/4	1.31	5.93	43.37		
7.	3500	492	3/4	1.31	6.44	49.81		
8.	3989	489	3/4	1.31	6.40	56.21		
9.	4375	386	1	1.75	6.75	62.96		
10.	4950	575	1	1.75	10.06	73.02		
11.	5485	535	1 1/2	2.62	14.01	87.03		
12.	6050	565	1 1/4	2.16	12.20	99.23		
13.	6500	450	1 1/4	2.16	9.72	108.95		
14.	6677	177	1	1.75	3.09	112.04		
15.	7150	473	1 1/2	2.62	12.39	124.43		

Certification of personal knowledge of Deviation Record:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information is true and complete.

Roland Vaught
SignatureV & B Drilling Company
CompanySTATE OF TEXAS
COUNTY OF MIDLAND

Before me, the undersigned authority, on this day personally appeared Roland Vaught, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is acting at the direction and on behalf of the operator of the well identified in this instrument and that such well was not intentionally deviated from the vertical.

Roland Vaught
SignatureRoland Vaught, Vice President
TitleSworn and Subscribed to before me, this the 29th day of April, 1982Mary E. Quintana
Notary Public in and for Midland,
County, Texas.

My Commission Expires:

2-11-86