

ATTACHMENT to Incident of Noncompliance number SLC -075-95

The following information is needed before your disposal of produced water can be approved, Onshore Oil & Gas Order # 7.

- 1.- Name(s) of all formation(s) producing water on the lease.
- 2.- Amount of water produced from all formations in barrels per day. 5 BPD BLINEBRY
- 3.- A CURRENT water analysis of produced water from all zones showing at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates.
- 4.- How water is stored on the lease. Enclosed
- 5.- How water is moved to the disposal facility. 300 BBL Fiberglass Tank - NETTED
Trucked.
- 6.- Identify the Disposal Facility by :
 - A.- Operators name.
 - B.- Well name.
 - C.- Well type and well number. (SWDW) (WIW)
 - D.- Location by 1/4 1/4, section, township, & range.
- 7.- A copy of the Underground Injection Control Permit - issued for the injection well by the Environmental Protection Agency or New Mexico Oil Conservation Division where the State has achieved primacy.

Steve Caffey says the enclosed RRC P-4's will be fine.
Explain on form that water is being disposed of in Texas.

Submit all the above required information, to this office, on a Sundry Notice form 3160-5 in triplicate within the required time frame.

RECEIVED

JUN 13 1985

U.S. CUSTOMS
OFFICE