

UNITED STATES

SUBMIT IN DUPLICATE

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

N. M. OIL CONS. COMMISSION

P. O. BOX 1950

HOBBS, NEW MEXICO 88240

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(See ot. In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. CENVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						3. ADDRESS AND TELEPHONE NO.	
DRUM ENERGY CORPORATION						P.O. Box 2134, Midland, TX 79702 (915) 684-9081	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						5. LEASE DESIGNATION AND SERIAL NO.	
At surface 2310' FEL & 330' FSL, Sec. 35, T19S-R38E						NM-14812	
At top prod. interval reported below						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED						16. DATE T.D. REACHED	
PB 8-24-92						8-28-92	
17. DATE COMPL. (Ready to prod.)						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
8-28-92						3577' GR	
19. ELEV. CASINGHEAD						3577'	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
7200'		6410'				ROTARY TOOLS	
						CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
6046'-6125' Blinebry						27. WAS WELL CORRED	
26. TYPE ELECTRIC AND OTHER LOGS RUN							
29. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
-----ON FILE-----							
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6016'	none
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6046-6049, 5 holes				DEPTH INTERVAL (MD)			
6091-6094, 5 holes				AMOUNT AND KIND OF MATERIAL USED			
6102-6104, 4 holes				6046-6125 2500 gal 15% HCL, NEFE acid			
6113-6114, 3 holes				6046-6125 44,000 gal gelled water,			
6124-6125, 3 holes				125,210 lbs sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-28-92		Pumping, Alten 228				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE (pumping)	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-23-92	24			22	150	25	6818
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
(pumping)	18#		22	150	25	39.4	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
sold						Don Martin	
35. LIST OF ATTACHMENTS							
none							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE			DATE		
[Signature]		President			9-28-92		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.