Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astocia, NM \$8210

State of New Mexico y, Minerals and Natural Resources Departm

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Beasce Rd., Assec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						•		Well API No.	25-276	91-	
·	co, Inc.							20-0.	W-2/10	10	
Address P.O.	Вож 1206	Jal,	NM 882	52							
Kesson(s) for Filing (Ch	ock proper bax)					Other (Pla	sase explain)				
New Well	님	0 44	Change is	Transport Dry Gee	ra. oį:						
Recompletion Change in Operator	H	Oil Casinghe	ed Cas 🔯								
	BAMS		6						- 11 - 11 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		
If change of operator give name and obtains of previous operator II. DESCRIPTION OF WELL AND LEASE											
	AND LEASE Well No. Pool Name, lacked			me locket	ee Formatice		Kind of Lease	Y Lease No.			
Verta Feder	-a1		W			RINKard		State, Federal or Fee	NM 14		
Location	aı		<u> </u>	1 // 0	<u> </u>			.*	1		
Unit Letter	0		2310	Feet Pro	m The	East Line and	330	Feet From The _	South	Line	
					_				_		
Section	35 Townshi	Ρ	198	Range	38I	, NMPM.		Lea		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Tra	or Condensate			\supset	Address (Give address to which approved copy of this form is to be sent)						
Navajo Refin				200				esia. NM 88210			
Name of Authorized Tra	heed Ges 😨 or Dry Ges 🗔				201 Mai	n St. F	ort Worth, Te	copy of this form is to be sent) Forth, Texas 76102			
If well produces oil or li		Unit	Sec.	Twp.	Rgs.	le gas actually cons	nected?	Whos 7			
give location of tanks.		<u> </u>	j 35	198	38E	Yes		6-11			
f this production is commingled with that from any other lease or pool, give commingling order number: Diff = 378											
v. completio	N DATA		OH Well	1	Me Well	New Well Wo	rkover D	Plug Back	Same Res'v Di	ff Res'v	
Designate Type o	f Completion	- (X)				ii					
Date Spudded		Date Com	pi. Ready ic	Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Pormation				Top Oil/Clas Pay	···	Tubing Depth	Tubing Depth		
for femaleses							·····	Denth Casing	Depth Casing Shoe		
Performices Depth Casing Snot											
	TUBING, CASING AND										
HOLE SIZE		CASING & TUBING SIZE			DEP'	TH SET		SACKS CEMENT			
											
							•				
						•					
. TEST DATA A	ND REQUES	T FOR	ALLOW/	ABLE	مست المومر ا	he equal to or exces	d top allowell	e for this denth on he fo	r full 24 hours 1		
) IL WELL (Test must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be after recovery of total volume oil and must be after recovery of total volume oil and must be after recovery of total volume oil and must be after recovery of total volume oil and must be after recovery of total volume oil and must be after recovery of total volume oil and must be after recovery of total volume oil and must be after recovery oil and total volume oil and must be after recovery oil and total volume oil and must be after recovery oil and total volume oil and must be after recovery oil and total volume oil and must be after recovery oil and total volume oil and must be aft						t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
									•		
angth of Test		Tubing Pressure				Casing Pressure		Choke Size	Choke Size		
Actual Prod. During Test		Oil - Bhis.				Water - Bbis.	<u> </u>	Gas- MCF	Gas- MCF		
						···					
GAS WELL							_				
Actual Frod Test - MCF	/D	Longth of	Teet			Bbla. Condensate/M	IMCF _.	Gravity of Co	adonsate		
esting Method (pitet, back pr.)		Tubing Pressure (Shut-in)				Casing Pressure (Sh	ul-ie)	Choke Size	Choke Size		
		<u> </u>									
/L OPERATOR CERTIFICATE OF COMPLIANCE						OII -	CONSE	RVATION D	MOISIN		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.						Date Approved					
mil Can						ORIGINAL SIGNED BY JERRY SEXTON					
Signature Mike Copeland Production Supt.						By DISTRICT I SUPERVISOR					
Printed Name / 25 Ob Title						Title					
0 2 9 505-395-3056 Date Telephone No.						,			•		
				•		L					

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections 1, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.