16.

3-12-82

6-30-82 7-20-82

8-4-82

II. III. UIA GENG. COMMICCIO UN D STATES P. O. BOX AGADT IN TRIPI Form approved. Budget Bureau No. 42-R1424. DEPARTMEN OF THE INTERIOR TOTAL 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY NM 14812 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals.) 7. UNIT AGREEMENT NAME WELL GAS WELL NAME OF OPERATOR 8. FARM OR LEASE NAME Werta Federal Alpha Twenty-One Production Company ADDRESS OF OPERATOR 9. WELL NO. P.O. Box 1206, Jal, NM 88252

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below;
At surface 2310 FEL and 330 FSL, Section 35, T-19-S, R-38-E 10. FIELD AND POOL, OR WILDCAT <u> House Drinkard</u> 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T-19-S, R-38-E 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 13. STATE 14. PERMIT NO. New Mexico 35'77 Ground Level Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDON MENT* Completion Attempt REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work is nent to this work.) Completed the Drinkard section by perforating at the following depths: 7008, 1-23-82 7009, 7010, 7030, 7031, 7032, 7033, 7034, 7047, 7052, 7068, 7069, 7070, 7072, (14 Perfs). Acidize with 4150 gals. MOD-202 acid. Completed Drinkard for 17 bbls. oil, 120 MCF, and 24 bbls water per day. 3-29-82 Frac well with 40,000 gals. frac fluid and 480 sx sand. 5-24-82 Set RBP at 6900'. Completed the Tubbs section by perforating at the following depths: 6675, 6678, 6680, 6686, 6688, 6690, 6698, 6704, 6724, 6726, 6732, 6740, 6742, 6754, 6760, 6770, 6774, (17 Perfs). Acidize with 4100 gals. 15% NE acid. Had moderate show of oil. Recovered load and prepare for frac. Frac well with 50,000 gals. and 300 SCF frac fluid, with 765 sx sand. Completed Tubbs for 8.28 bbls oil, 40 MCF, and 20 bbls water per day. Pulled RBP at 6900'. Returned well to production.

DHC 378

SIGNED R.W. Hantsford	TITLE V.P./Energy Resources	DATE 8-5-82
(This space for Federal or State office use)		
APPROVED BY	TITLE	DE CONTRACTOR OF THE PARTY OF T
SEP 2 0 1983	See Instructions on Reverse Side	AUG 201522

Cli. & 935 MINERALO KOLOT CONTROL RESCUES

