SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR	REQUEST	ONSERVATION COMMISS FOR ALLOWABLE AND INSPORT OIL AND NATURAL G	Form C -104 Supersedes Old C-104 and C-110 Effective 1-1-65 AS
PRORATION OFFICE			
Operotor Alpha Twenty-One Prod	uction Company		
Address			
2100 First National B Reason(s) for filing (Check proper box	ank Building, Midland, I		S MUST NOT DE
New Well	Change in Transporter of:	FLARED AFTER	3/8/80
Recompletion		• LI UNLESS AN EXC	EPTION'TO R AVIO
Change in Ownership	Casinghead Gas Conde	nsate	om U.S.J. D.
If change of ownership give name	THIS WELL HAS	BEEN PLACED IN THE POOL	
and address of previous owner	DESIGNATED BE	OW. IF YOU DO NOT CONCUR	
DESCRIPTION OF WELL AND	LEASE. NOTIFY THIS OF	0.7004	7-1-82Lease No.
Lease Name	Ha Ha	use State Ender	
Werta Federal	1 Medise-Drink		Federal
0 2310	Feet From The East Liv	e and <u>330</u> Feet From 1	The South
Unit Letter;			
Line of Section 35 To	wnship 19 South Range 38	East , NMPM,	Lea County
PROVIDE TRANSPOR	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Oil	IX or Condensate	Address (Give address to which approv	
Navajo Refining Compa	any	P. O. Drawer 175, Artes	ia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79978	
El Paso Natural Gas Company		Is gas actually connected?	
If well produces oil or liquids, give location of tanks.	0 35 19S 38E	No	
· · · · · · · · · · · · · · · · · · ·	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completi		X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-6-82	3-8-82	7200	7141
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 7074
	Drinkard	i 7008	
3577 Ground Level	Drinkard	7008	Depth Casing Shoe
3577 Ground Level			Depth Casing Shoe
3577 Ground Level	10, 7030, 7031, 7032, 703 )72 - 14 Holes Tubing, Casing, an	33, 7034, 7047, 7052, 706 d cementing record	Depth Casing Shoe 8, 7196
3577 Ground Level Perforations 7008, 7009, 701 7069, 7070 & 70 HOLE SIZE	LO, 7030, 7031, 7032, 703 072 - 14 Holes TUBING, CASING, AN CASING & TUBING SIZE	33, 7034, 7047, 7052, 706 D CEMENTING RECORD DEPTH SET	Depth Casing Shoe 8, 7196 SACKS CEMENT
3577 Ground Level Perforations 7008, 7009, 701 7069, 7070 & 70 носе size 12-1/4"	10, 7030, 7031, 7032, 703 )72 - 14 Holes Tubing, Casing, an	33, 7034, 7047, 7052, 706 D CEMENTING RECORD DEPTH SET 1,611.94	Depth Casing Shoe 8, 7196 SACKS CEMENT 800 Sx.Cl.C, Circ. 150 \$
3577 Ground Level Perforations 7008, 7009, 701 7069, 7070 & 70 HOLE SIZE	LO, 7030, 7031, 7032, 703 072 - 14 Holes TUBING, CASING, AN CASING & TUBING SIZE 8-5/8"	33, 7034, 7047, 7052, 706 D CEMENTING RECORD DEPTH SET	Depth Casing Shoe 8, 7196 SACKS CEMENT 800 Sx.Cl.C, Circ. 150 S 1st.Stage-575 Sx.Cl.C.C
3577 Ground Level Perforations 7008, 7009, 701 7069, 7070 & 70 носе size 12-1/4"	LO, 7030, 7031, 7032, 703 D72 - 14 Holes TUBING, CASING, AN CASING & TUBING SIZE 8-5/8'' 5-1/2''	33, 7034, 7047, 7052, 706 D CEMENTING RECORD DEPTH SET 1,611.94 7,195.77	Depth Casing Shoe 8, 7196 SACKS CEMENT 800 Sx.Cl.C, Circ. 150 Stage-575 Sx.Cl.C.C 2nd.Stage-1050 Sx.Hallibur Lite, 200 Sx. Cl.C. Circ.
3577 Ground Level Perforations 7008, 7009, 701 7069, 7070 & 70 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST F	10, 7030, 7031, 7032, 703 72 - 14 Holes TUBING, CASING, AN CASING & TUBING SIZE 8-5/8'' 5-1/2'' COR ALLOWABLE (Test must be	33, 7034, 7047, 7052, 706 D CEMENTING RECORD DEPTH SET 1,611.94 7,195.77 inter recovery of total volume of load oil	Depth Casing Shoe 8, 7196 SACKS CEMENT 800 Sx.Cl.C, Circ. 150 \$ 1st.Stage-575 Sx.Cl.C.C: 2nd.Stage-1050 Sx.Hallibu
3577 Ground Level Perforations 7008, 7009, 701 7069, 7070 & 70 носе size 12-1/4" 7-7/8" ТЕST DATA AND REQUEST F OIL WELL	TUBING, 7030, 7031, 7032, 703 72 - 14 Holes TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2" TOR ALLOWABLE (Test must be able for this d	33, 7034, 7047, 7052, 706 D CEMENTING RECORD DEPTH SET 1,611.94 7,195.77 inter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas ii	Depth Casing Shoe 8, 7196 SACKS CEMENT 800 Sx.Cl.C, Circ. 150 S 1st.Stage-575 Sx.Cl.C.C: 2nd.Stage-1050 Sx.Hallibut Lite, 200 Sx. Cl.C. Circ. and must be equal to or exceed top allow-
3577 Ground Level Perforations 7008, 7009, 701 7069, 7070 & 70 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST F	LO, 7030, 7031, 7032, 703 D72 - 14 Holes TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this d Date of Test 3-12-82	B3, 7034, 7047, 7052, 706 D CEMENTING RECORD DEPTH SET 1,611.94 7,195.77 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Pumping - Anvil 228	Depth Casing Shoe 8, 7196 SACKS CEMENT 800 Sx.Cl.C, Circ. 150 S 1st.Stage-575 Sx.Cl.C.Ci 2nd.Stage-1050 Sx.Hallibu Lite, 200 Sx. Cl.C. Circ. and must be equal to or exceed top allow- (t. etc.)
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3577 Ground Level Performitions 7008, 7009, 701 7069, 7070 & 70 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST F OIL WELL Date First New OIL Run To Tanks 3-8-82 Length of Test 24 Actual Prod. During Test 41 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th Topmy Phipps (Sig Effective Vice Presid March 12, 1982	IO, 7030, 7031, 7032, 703 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2" COR ALLOWABLE (Test must be able for this d Date of Test 3-12-82 Tubing Pressure Pump Oil-Bbls. 17 Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	B), 7034, 7047, 7052, 706 D CEMENTING RECORD DEPTH SET 1,611.94 7,195.77 Differ recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump ing - Anvil 228 Casing Pressure 20 Water-Bble. 24 Bble. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA MAR 1 J 1 ORIGINAL SIGNA BY	Depth Casing Shoe 7196 SACKS CEMENT 800 Sx.Cl.C, Circ. 150 St 1st.Stage-575 Sx.Cl.C.Ci 2nd.Stage-1050 Sx.Hallibut Lite, 200 Sx. Cl.C. Circ. and must be equal to or exceed top allow- (t. etc.) Choke Size 24/64 Gas-MCF 120 Gravity of Condensate Choke Size 24/64 Gas-MCF 120 Gravity of Condensate Choke Size 24/64 Gas-MCF 120 State 24/64 Gas-MCF 120 State 24/64 Gas-MCF 120 State 24/64 Sacker 20 Sacker 24/64