

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Alpha Twenty-One Production Company	
Address 2100 First National Bank Building, Midland, Texas 79701	
Reason(s) for Filing (Check proper box)	Oil
New Well <input checked="" type="checkbox"/>	Casinghead Gas MUST NOT BE FLARED AFTER 5/8/82 UNLESS AN EXCEPTION TO R-40700 IS OBTAINED from U.S.G.S.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner \_\_\_\_\_  
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

I. DESCRIPTION OF WELL AND LEASE

Lease Name Werta Federal	Well No. 1	Pool Name, Including Formation <del>Madison-Drinkard</del> <u>Hause</u>	Kind of Lease State, Federal or Fee Federal	Lease No. NM14812
Location Unit Letter <u>0</u> ; <u>2310</u> Feet From The <u>East</u> Line and <u>330</u> Feet From The <u>South</u> Line of Section <u>35</u> Township <u>19 South</u> Range <u>38 East</u> , NMPM, <u>Lea</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 175, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 35	Twp. 19S	Rge. 38E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded 1-6-82	Date Compl. Ready to Prod. 3-8-82		Total Depth 7200		P.B.T.D. 7141			
Elevations (DF, RKB, RT, GR, etc.) 3577 Ground Level	Name of Producing Formation Drinkard		Top Oil/Gas Pay 7008		Tubing Depth 7074			
Perforations 7008, 7009, 7010, 7030, 7031, 7032, 7033, 7034, 7047, 7052, 7068, 7069, 7070 & 7072 - 14 Holes					Depth Casing Shoe 7196			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		1,611.94		800 Sx.Cl.C, Circ. 150 Sx.			
7-7/8"	5-1/2"		7,195.77		1st.Stage-575 Sx.Cl.C.Circ			
					2nd.Stage-1050 Sx.Halliburto			
					Lite, 200 Sx. Cl.C. Circ			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-8-82	Date of Test 3-12-82	Producing Method (Flow, pump, gas lift, etc.) Pumping - Anvil 228	
Length of Test 24	Tubing Pressure Pump	Casing Pressure 20	Choke Size 24/64
Actual Prod. During Test 41	Oil-Bbls. 17	Water-Bbls. 24	Gas-MCF 120

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tommy Phipps (Signature)  
Executive Vice President  
(Title)  
March 12, 1982  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED MAR 13 1982, 19\_\_\_\_  
ORIGINAL SIGNED BY  
BY JERRY SEXTON  
DISTRICT 1 SUPR.  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allow-able on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.