

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVER ☒  
2. NAME OF OPERATOR: Ray Westall  
3. ADDRESS AND TELEPHONE NO.: P. O. Box 4, Loco Hills, NM 88255 (505)677-2370  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):  
At surface 990' FNL & 990' FWL UL: D  
At top prod. interval reported below  
At total depth

NM Oil Cons

PC 1980

Hobbs, NM 88241

5. LEASE DESIGNATION AND SERIAL NO.  
NM 40406  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

East Smith Ranch #1

9. API WELL NO.

30-025-27709

10. FIELD AND POOL, OR WILDCAT

Teas Penn Bone Spring

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 12, 20S, 33E

14. PERMIT NO. DATE ISSUED  
15. DATE STUDDED 02/27/82 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 12/30/97 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)\* 3593.1 GR 19. ELEV. CASINGHEAD 3590  
20. TOTAL DEPTH, MD & TVD 13,700 21. PLUG, BACK T.D., MD & TVD 10602 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 10231-10302 9393 - 9498 25. WAS DIRECTIONAL SURVEY MADE  
26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORRED

ACCEPTED FOR RECORD

FEB 06 1998

28. CASING RECORD (Report all strings set in well)  
CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE BLM TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  
29. LINER RECORD  
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT\* SCREEN (MD)  
30. TUBING RECORD  
SIZE DEPTH SET (MD) PACKER SET (MD)  
2 3/8 9600 9285

31. PERFORATION RECORD (Interval, size and number)  
10231 - 10302 20 shots .45 cal  
9393 - 9498 20 shots 45 cal  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  
10231-10302 5000 gal 10% HCL  
9393-9394 3500 gal NEFE  
60,000 gal 50 Quality foam  
135,000# 20/40 sd

33. PRODUCTION  
DATE FIRST PRODUCTION 12/30/97 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) prod  
DATE OF TEST 01/16/98 HOURS TESTED 24 CHOKER SIZE 1/2" PROD'N. FOR TEST PERIOD 100 GAS—MCF. 23 WATER—BBL. 3 GAS-OIL RATIO 230  
FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 37.5  
flow 0  
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Gene Atkins

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Juanel Harper TITLE Production Analyst DATE 01/29/98

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.