Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Antenia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Azzac, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

			ior uni u	L AND NA	I OUVE O	43				
Operator			-				PI No.	-		
SAMSON RESOURCE	ES COM	PANY					30 -	025-27	709 🗸	
Address										
2 W. 2nd STREET	r, TUL	SA, OK	74103		(D)				.	
Reason(s) for Filing (Check proper box) New Well		Channe in T	nasporter of:_	Ou	et (Please expl	aun)				
Recompletion	Oil	_	ory Gas							
Change in Operator	Caringhead		Condensate X							
If change of operator give name										
and address of previous operator GRACE	E PETR	OLEUM	CORPORA	TION, 6	<u>501 N.</u>	BROADW	AY, OK	C.OK 7	3116-829	
II. DESCRIPTION OF WELL	AND LÉA	SE								
Lease Name			ool Name, Inclu	ding Formation		Kind	x Lease	L	rase No.	
E. SMITH RANCH FED.	. сому	1	TEAS PE	ий – мо	RROW	State,	Federal or Fe	e NM-40	0406	
Location		···								
Unit Letter	. 99	0 =	Seet From The $\frac{N}{2}$	ORTH Lin	e and 990	ı Fe	et From The	WEST	Line	
							et i ioni i ize			
Section 12 Township	20	-S R	tange 33	-E , N	MPM,			LEA	County	
III. DESIGNATION OF TRAN										
Name of Authorized Transporter of Oil		or Condensa	te X		e address to wi	• •			-	
CONOCO INC. Surfac	e M		- h_ A		BOX 28					
Name of Authorized Transporter of Casing			r Dry Gas 🏋		e address to wh					
PHILLIPS 66 NATURA			gas cou			4		OK /419	94	
If well produces oil or liquids, give location of tanks.	Unit	Sec. T	`w∳. Rojd	ls gas actuali	-	When		1002		
If this production is commingled with that f				YE			MAY	1992		
IV. COMPLETION DATA	ion any our	r reason or pu	ot, give constant	Struck colour servin		~ 				
		Oil Well	Gas Well	New Well	Workover	Deepen	Plue Rack	Same Res'v	Diff Res'v	
Designate Type of Completion -	· (X)		1		a.zo 	1	, .u.,			
Date Spudded	Date Compi	. Ready to P	rod.	Total Depth	<u> </u>	J	P.B.T.D.	·	-/	
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Form	nation	Top Oil/Gas	Pay		Tubing Dep	th		
Perforations							Depth Casin	g Shoe		
							!			
							1			
	 		ASING ANI	CEMENTI						
HOLE SIZE	 	UBING, C		CEMENTI	NG RECOR			SACKS CEMI	NT	
HOLE SIZE	 			CEMENTI				SACKS CEMI	NT	
HOLE SIZE	 			CEMENTI				SACKS CEMI	ENT	
HOLE SIZE	 			CEMENTI				SACKS CEMI	ENT	
	CAS	ING & TUB	ING SIZE	CEMENTI				SACKS CEMI	ENT	
V. TEST DATA AND REQUES	CAS T FOR A	LLOWAŁ	ING SIZE		DEPTH SET					
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A	LLOWAE	ING SIZE	is be equal to or	DEPTH SET	owable for this	depih or be			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	CAS T FOR A	LLOWAE	ING SIZE	is be equal to or	DEPTH SET	owable for this	depih or be			
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank	T FOR A	LLOWAE	ING SIZE	to be equal to or Producing Mi	exceed top allo	owable for this	depih or be			
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank	T FOR A	LLOWAE	ING SIZE	is be equal to or	exceed top allo	owable for this	depih or be			
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank	T FOR A	LLOWAE	ING SIZE	to be equal to or Producing Mi	Exceed top allow put	owable for this	depih or be			
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test	T FOR A covery of total Date of Test	LLOWAE	ING SIZE	Producing M	Exceed top allow put	owable for this	depth or be just.) Choke Size			
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test	T FOR A covery of total Date of Test	LLOWAE	ING SIZE	Producing M	Exceed top allow put	owable for this	depth or be just.) Choke Size			
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	T FOR A covery of total Date of Test	LLOWAL al volume of	ING SIZE	Producing M	exceed top allow put	owable for this	depth or be just.) Choke Size	for full 24 hose		
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test	T FOR A ecovery of total Date of Test	LLOWAL al volume of	ING SIZE	Producing M Casing Press Water - Bbis	exceed top allow put	owable for this	choke Size	for full 24 hose		
V. TEST DATA AND REQUES OIL WELL Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	T FOR A covery of total Date of Test	LLOWAL al volume of	BLE	Producing M Casing Press Water - Bbis	exceed top allowithod (Flow, puter	owable for this	choke Size	for full 24 hose		
V. TEST DATA AND REQUES OIL WELL Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	T FOR A covery of total Date of Test	LLOWAL al volume of	BLE	Producing MacCasing Press Water - Bbls. Bbls. Conden	exceed top allowithod (Flow, puter	owable for this	choke Size Gas- MCF	for full 24 hose		
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	T FOR A recovery of total Date of Test Tubing Press Oil - Bbls. Length of T	LLOWAL al volume of sure	BLE load oil and mu	Casing Press Water - Bbis. Bbis. Conden	exceed top allocathod (Flow, puters)	owable for this onp, gas lift, e	choke Size Gravity of C Choke Size	for full 24 hour	72.)	
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	T FOR A recovery of total Date of Test Tubing Press Oil - Bbls. Length of T Tubing Press	LLOWAL al volume of sure est compl.	BLE load oil and mu	Casing Press Water - Bbis. Bbis. Conden	exceed top allowithod (Flow, puter	owable for this onp, gas lift, e	choke Size Gravity of C Choke Size	for full 24 hour	72.)	
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	T FOR A accovery of total Date of Test Oil - Bbls. Length of T Tubing Pres ATE OF	LLOWAL al volume of sure est COMPL Dil Conserval	BLE load oil and mu	Casing Press Water - Bbis. Bbis. Conden	exceed top allocathod (Flow, puters)	owable for this onp, gas lift, e	Choke Size Choke Size Choke Size	for full 24 house))) N	
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regula	T FOR A recovery of total Date of Test Tubing Pres Oil - Bbls. Length of T Tubing Pres ATE OF that the infort	LLOWAL al volume of sure est COMPL Dil Conservat nation given	BLE load oil and mu	Casing Press Water - Bbis. Bbis. Conden	exceed top allocathod (Flow, puters) sate/MMCF are (Shut-in)	owable for this omp, gas lift, e	Choke Size Choke Size Choke Size	for full 24 hour))) N	
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regula Division have been complied with and to is true and complete to the best of my keep	TFOR A recovery of total Date of Test Tubing Press Oil - Bbls. Length of T Tubing Press ATE OF tuons of the (hat the infort nowledge and press)	LLOWAL al volume of sure Est COMPL Dil Conservat nation given d belief	BLE load oil and mu	Casing Press Water - Bbis. Bbis. Conden	exceed top allowing the control of t	owable for this emp, gas lift, e	Choke Size Gas-MCF Gravity of Choke Size ATION MAY	Condensate DIVISIC 27 199))) N	
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICA I hereby certify that the rules and regula Division have been complied with and the	TFOR A recovery of total Date of Test Tubing Press Oil - Bbls. Length of T Tubing Press ATE OF tuons of the (hat the infort nowledge and press)	LLOWAL al volume of sure Est COMPL Dil Conservat nation given d belief	BLE load oil and mu	Producing Mi Casing Press Water - Bbis. Bbis. Conden Casing Press	exceed top allowing the control of t	owable for this emp, gas lift, e	Choke Size Gas-MCF Gravity of Choke Size ATION MAY	Condensate DIVISIC 27 199))) N	
V. TEST DATA AND REQUES OIL WELL Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regula Division have been complied with and the struck and complete to the best of my kents.	T FOR A covery of too. Date of Test Tubing Pres Oil - Bbls. Length of T Tubing Pres ATE OF Athermalian of the Ohat the infort nowledge and	LLOWAL al volume of sure (Shut-in COMPL Dil Conservat mation given d belief.	BLE load oil and mu	Casing Press Water - Bbis. Bbis. Conden	exceed top allowing the control of t	owable for this omp, gas lift, e	Choke Size Gas-MCF Gravity of Choke Size ATION MAY	Condensate DIVISIC 27 199))) N	
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICA I hereby certify that the rules and regula Division have been complied with and the is true and complete to the best of my keep to the set of my keep to the present the present of the pr	T FOR A covery of too. Date of Test Tubing Pres Oil - Bbls. Length of T Tubing Pres ATE OF Athermalian of the Ohat the infort nowledge and	LLOWAL al volume of sure (Shut-in COMPL Dil Conservat mation given d belief.	BLE load oil and mu	Producing Mi Casing Press Water - Bbis Bbis Conden Casing Press	exceed top allowithod (Flow, puterior) File (Shut-in) OIL CON Approve ORIGINAL	SERVA	depth or be just.) Choke Size Gas-MCF Gravity of Choke Size ATION MAY	Condensate DIVISIC 27 199))) N	
V. TEST DATA AND REQUES OIL WELL Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regula Division have been complied with and the struck and complete to the best of my kents.	T FOR A covery of too. Date of Test Tubing Pres Oil - Bbls. Length of T Tubing Pres ATE OF Luons of the C hat the infort nowledge and	LLOWAL al volume of sure COMPL Dil Conservat nation given d belief.	BLE load oil and mu	Producing Mi Casing Press Water - Bbis Bbis Conden Casing Press	exceed top allowing the control of t	SERVA	depth or be just.) Choke Size Gas-MCF Gravity of Choke Size ATION MAY	Condensate DIVISIC 27 199) (N	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.