UN ED STATES STRUTT IN TRIP TENDER THE INTERPORT TO THE I

Form approved, Budget Bureau No. 42-R1424. LEASE DESIGNATION AND SERIAL NO.

Co

	SEOLOGICAL SURVEY		M -40406	
	ICES AND REPORTS (sals to drill or to deepen or plug lation FOR PERMIT—" for such p	ON WELLS	6. IF INDIAN, ALLOTTER	OR TUBE NAME
1.			7. UNIT AGREEMENT NAME	
WELL WELL X OTHER 2. NAME OF OPERATOR			8. FARM OR LEASE NAME	
GRACE PETROLEUM CORPORATION			East Smith Ranch Federal	
3. ADDRESS OF OPERATOR			9. WELL NO.	
P.O. Drawer 2358 - MIDLAND, TX 79702 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			1	
See also space 17 below.) At surface 990' FNL & 990' FWL			Teas Penn 11. sec., t., r., m., or blk. and survey or area	
			Sec. 12, T-20	-S. R-33-F
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)		, RT, GR, etc.)	12. COUNTY OR PARISH	-
Letter dated 1-8-82	3593 GR		Lea	NEW MEXICO
16. Check Ap	propriate Box To Indicate N	lature of Notice, Report, or C	Other Data	
			UENT REPORT OF:	
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is direction nent to this work.) * Spudded 17 1/3	2" hole, 9:00 PM 2-2	t details, and give pertinent dates, ions and measured and true vertica	of multiple completion cetion Report and Log for including estimated date I depths for all markers	on Well m.) of starting any and zones perti-
sx Howco Lite	w/2% CaCl, 1/4#/sk	5, ST&C - (1423') set Flocele & 400 sx Clas 2-82. Circ out 435 s	s C w/2%, CaCl.	. 1/4#/sk
3-4-82 NU. Tested BC 600 psi O.K.	OP & Choke Manifold	to 1000 psig. Tested	13 3/8" csg fo	or 30" @
			1 1 1982	
18. I hereby certify that the foregoing is SIGNED (This space for Federal or State office APPROVED BY CONDITIONS OF APPROVAL IF AN	TITLE DIST	crict Production Mgr.	DATE	22

*See Instructions on Reverse Side

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