omit 5 Copies opropriate District Office <u>ISTRICT 1</u> '.O. Box 1980, Hobbs, NM 88240	Eneigy, Minerals and Na	lew Mexico tural Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
<u>DISTRICT II</u> P.O. Drawer DD, Anesia, NM 88210	OIL CONSERVA P.O. B Santa Fe, New M		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST FOR ALLOWA		FION
Deperator LBO NEW MG	· · · · · · · · · · · · · · · · · · ·		Well API No. 30-025-27710
Address			
New Well Recompletion Change in Operator If change of operator give name	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	Other (Please explain)	4C-73660
and address of previous operator			
II. DESCRIPTION OF WELL . Lease Name TON 1 Location	Well No. Toparame, Includ	ling Formation D - 自分で	Kind of Lease State, Federal or Fee)
Unit Letter			Feet From The Ens Line
Section 2 7 Township	p 195 Range 381	, NMPM, /- /	County
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU		
Name of Authorized Transporter of Oil PRIDE PIPER	or Condensate	Address (Give address to which a PCRX3237- NEAC	approved copy of this form is to be sent)
Name of Authorized Transporter of Casing	chead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
If well produces oil or liquids,			7U(SA, OK 74KOZ
give location of tanks.	L 22 195 386	103	11-20-89
If this production is commingled with that f	from any other lease or pool, give comming	ling order number:	
Designate Type of Completion Date Spudded	- (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well   Workover   D	Peepen   Plug Back  Same Res'v  Diff Res'v 
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES			
OIL WELL (Test must be after re Date First New Oil Run To Tank	ecovery of total volume of load oil and mus Date of Test	t be equal to or exceed top allowable Producing Method (Flow, purp, y	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	   Oil - Bbls. 	Water - Bbls.	Gas- MCF
GAS WELL	1	i in a constant	• • • • • • • • • •
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC I hereby certify that the rules and regula Division have been complied with and is true and complete to the best of my b	ations of the Oil Conservation the information given above	OIL CONSE	ERVATION DIVISION DEC 1 1 1989
Sandur		ByOPIGINA	L SIGNED BY JERRY SEXTON
$\frac{2 \text{Signature}}{1 + 1 + 1 + 1 + 1} \frac{2}{1 $	<u>DIN2</u> <u>Title</u> (714) 261-5151	Q	ISTRICT I SUPERVISOR
Date	Telephone No.		

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104.

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, I' III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pixel in multiply completed wells.