

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. <u>30-025-27710</u>
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name <u>TONI</u>	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER <u>Re-entry</u>		8. Well No. <u>2</u>	
2. Name of Operator <u>LBO NEW MEXICO, INC.</u>		9. Pool name or Wildcat <u>WADINE DRAINAGE / H&C</u>	
3. Address of Operator <u>4101 BIRCH ST SUITE 130 NEWPORT BEACH, CALIF 92660</u>			
4. Well Location Unit Letter <u>I</u> : <u>2310</u> Feet From The <u>SOUTH</u> Line and <u>480</u> Feet From The <u>EAST</u> Line Section <u>22</u> Township <u>19S</u> Range <u>38E</u> NMPM <u>CCN</u> County			
10. Date Spudded <u>8-10-89</u>	11. Date T.D. Reached <u>9-1-89</u>	12. Date Compl. (Ready to Prod.) <u>9-4-89</u>	13. Elevations (DF& RKB, RT, GR, etc.) <u>3614 RKB</u>
14. Elev. Casinghead <u>3668</u>			
15. Total Depth <u>7700</u>	16. Plug Back T.D. <u>-</u>	17. If Multiple Compl. How Many Zones? <u>-</u>	18. Intervals Drilled By <u>560</u>
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>7140 - 7700 CH ABC</u>			20. Was Directional Survey Made <u>NO</u>
21. Type Electric and Other Logs Run <u>DENS. & - LOGS - X-RAY</u>			22. Was Well Cored <u>NO</u>

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>20"</u>	<u>90#</u>	<u>30'</u>	<u>20"</u>		<u>1000'</u>
<u>8 5/8"</u>	<u>28#</u>	<u>1635'</u>	<u>12 1/4"</u>	<u>500</u>	<u>1000'</u>
<u>5 1/2"</u>	<u>17#</u>	<u>7140'</u>	<u>7 1/2"</u>	<u>2000</u>	<u>1000'</u>

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 3/8"</u>	<u>7650</u>	<u>1290'</u>

26. Perforation record (interval, size, and number) <u>OPEN HOLE 4 3/4"</u>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<u>1140 - 1700</u>	<u>150 GALLONS X-CLIP ACID</u>

PRODUCTION

28. Date First Production <u>9-4-89</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>FLOWING</u>				Well Status (Prod. or Shut-in) <u>PROD</u>	
Date of Test <u>9-18-89</u>	Hours Tested <u>24</u>	Choke Size <u>3/4"</u>	Prod'n For Test Period	Oil - Bbl. <u>90</u>	Gas - MCF <u>780</u>	Water - Bbl. <u>40</u>	Gas - Oil Ratio <u>8.11 / 1</u>
Flow Tubing Press. <u>200#</u>	Casing Pressure <u>0</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>3.75</u>	Gas - MCF <u>31.22</u>	Water - Bbl. <u>1.666</u>	Oil Gravity - API - (Corr.) <u>43</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>VENTED WAITING ON PIPE LINE</u>	Test Witnessed By <u>DAN A. TERRY</u>
30. List Attachments <u>ELECTRICAL LOG AND MUD LOG</u>	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature DAN A. TERRY Printed Name DANIEL A. TERRY Title GEOL. ENG. Date 9-29-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1530	T. Canyon	
T. Salt	1715	T. Strawn	
B. Salt	2010	T. Atoka	
T. Yates	2680	T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen	3452	T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	4100	T. Simpson	
T. Glorieta	5100	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry	5980	T. Gr. Wash	
T. Tubb	6530	T. Delaware Sand	
T. Drinkard	6810	T. Bone Springs	
T. Abo	7140	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
7140	7700	560'	LIME / DOLOMITE WITH SHALL STROMBOLIDS				

SEP 1954

MOBAC