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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator <u>LBO NEW MEXICO, INC.</u>	Well API No. <u>30-025-27710</u>
Address <u>4101 BIRCH ST SUITE 130 NEWPORT BEACH CALIF. 92660</u>	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☐	Change in Transporter of:
Recompletion Re-entry ☒	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator	
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.	

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 11-4-89
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>TONI</u>	Well No. <u>2</u>	Pool Name, Including Formation <u>ABO Nadine Brinkard / abo</u>	Kind of Lease State, Federal or <u>Fee</u>	Lease No.
Location				
Unit Letter <u>I</u>	<u>2310</u>	Feet From The <u>SO. TH</u> Line and <u>480</u>	Feet From The <u>CHST</u>	Line
Section <u>22</u>	Township <u>19-S</u>	Range <u>S8-E</u>	NMPM, <u>CCN</u>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
<u>KOCH</u>	<u>PO BOX 1558 BETHLEHEM PA. 17814</u>					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
<u>PHILLIPS 66 MARINE 645 CO.</u>	<u>4101 PINEBLVD DALLAS TX 75261</u>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
	<u>I</u>	<u>22</u>	<u>19S</u>	<u>35E</u>	<u>NO</u>	<u>3-4 WEEKS</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well	Workover	Deepen ☒	Plug Back	Same Res'v	Diff Res'v
Date Spudded <u>8-10-89</u>	Date Compl. Ready to Prod. <u>9-4-89</u>	Total Depth <u>7700</u>	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) <u>3614 RKB</u>	Name of Producing Formation <u>ABO</u>	Top Oil/Gas Pay <u>7140</u>	Tubing Depth <u>7650</u>					
Perforations <u>OPEN HOLE 7140-7700</u>	Depth Casing Shoe <u>7140</u>							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>26"</u>	<u>20"</u>	<u>30'</u>	<u>NO SACKS</u>					
<u>12 1/4"</u>	<u>8 7/8"</u>	<u>1659 3/4'</u>	<u>900 SX SACS</u>					
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>7140</u>	<u>800 SX SACS</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank <u>4-4-89</u>	Date of Test <u>4-18-89</u>	Producing Method (Flow, pump, gas lift, etc.) <u>FLOW</u>	
Length of Test <u>24 HRS</u>	Tubing Pressure <u>220 #</u>	Casing Pressure <u>0</u>	Choke Size <u>3/4"</u>
Actual Prod. During Test <u>90 BACS</u>	Oil - Bbls. <u>90 BACS</u>	Water - Bbls. <u>40 BACS</u>	Gas - MCF <u>780</u>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

DAVID A. TURNER
Signature
DAVID A. TURNER
Printed Name
9-18-89
Date
919-682-3418
Telephone No.

OIL CONSERVATION DIVISION

SEP 20 1989

Date Approved

By Paul Kautz
Orig. Signed by
Geologist

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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