

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AS APPLIED BY:	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
REGISTRATION OFFICE	
Operator	

Alpha Twenty-One Production Company

Address

P.O. Box 1206, Jal, NM 88252

Reason(s) for filing (Check proper box)

New Well

☒

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☐

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

Casinghead Gas MUST NOT BE
FLARED AFTER 10/1/82
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.If change of ownership give name
and address of previous ownerTHIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Toni	2	Nadine Drinkard Abo	State, Federal or Fee Fee	

Location

Unit Letter I : 2310 Feet From The South Line and 480 Feet From The East

Line of Section 22 Township 19-S Range 38-E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Company	P.O. Drawer 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	22	19S	38E		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
	X		X					
Date Spudded	2-3-82	Date Compl. Ready to Prod.	6-1-82	Total Depth	7140'	P.B.T.D.	7000'	
Elevations (DF, RAB, RT, CR, etc.)	3599' GL	Name of Producing Formation	Drinkard	Top Oil/Gas Pay	6622'	Tubing Depth	6895.74'	
Perforations	6622, 6624, 6626, 6628, 6630, 6632, 6650, 6652, 6658, 6670, 6674, 6678, 6706, 6712, 6716, 6718, 6720, 6727, 6739, 6796, 6798, 6800, 6802, 6804, 6812, 6844, 6859, 6861, 6868, 6884, 6889, 6893, 6898, 6903, 6914 (35 Perforations)	Depth Casing Shoe	7140'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	30'	Redimix to Surface
12-1/4"	8-5/8"	1638.32'	800 sx CL.C, Circ 150 sx
7-7/8"	5-1/2"	7140'	1st. St. 500 sx 50/50 Poz CL.C
			2nd. St. 350 sx Hal/Lite & 250 sx 50/50 Poz CL.C, Circ

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	6-1-82	Date of Test	8-11-82	Producing Method (Flow, pump, gas lift, etc.)	American 228
Length of Test	24 hrs.	Tubing Pressure	Pumping	Casing Pressure	60
Actual Prod. During Test	46	Oil-Bbls.	32	Water-Bbls.	14
				Gas-MCF	469

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.W. Lansford

Vice President/Energy Resources

August 18, 1982

(Date)

OIL CONSERVATION DIVISION

APPROVED

AUG 25 1982
ORIGINAL SIGNED BY

BY

JERRY SEXTON

TITLE

DISTRICT 1 SUPR.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED

AUG 24 1982

O.C.D.
HOBBS OFFICE