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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Alpha Twenty-One Production Company		8. Farm or Lease Name Toni
3. Address of Operator 2100 First National Bank Building, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER <u>I</u> , <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>480</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>19S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat Nadine Drinkard Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3599' Ground Level		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Casing and Cement ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well was spudded 1-30-82.  
Drilled 26" Hole and set 30' of 20# Conductor Pipe and Cemented with Redimix to Surface.  
Drilled 12 1/4" Hole and Set 1,638.32' of 8-5/8" J-55 24# Casing and and Cemented with 800 Sx. Class C, Circulated 150 Sx. Work accomplished 2-5-82. WOC 18 Hrs.  
Pressure Tested to 850 Lbs. for 30 Minutes and Held OK.  
Drilled 7-7/8" Hole to 7,140' and set 5 1/2" K55 ST&C 17 Lb. Production Casing as follows:

Guide Shoe	1.65'
One Jt. 5 1/2" Casing	39.10'
Float Collar	1.55'
79 Jts. 5 1/2" Casing	3,135.15"
DV Tool	3.10'
99 Jts. 5 1/2" Casing	3,960.00'
	7,140.55'

Cemented as Follows:

1st. Stage - 500 Sx. 50-50 Pozmix Class C. Circulated 125 Sx.

2nd. Stage - 350 Sx. Halliburton Lite and 250 Sx. 50-50 Pozmix Class C. Temperature

Survey shows Top of Cement at 2400'. Work accomplished 3-4-82. Production Casing will be Pressure Tested when Cement is Drilled Out.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Tommy Sexton</u>	TITLE <u>Executive Vice President</u>	DATE <u>March 12, 1982</u>
APPROVED BY <u>FERRY SEXTON</u>	TITLE <u>DISTRICT 1 SUPR.</u>	DATE <u>MAR 17 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAR 16 1982

G.C.D.  
HOBBES OFFICE