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NEW MEXICO OIL CONSERVATION COMMISSION

30-025-27710

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name Toni	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		9. Well No. 2	
2. Name of Operator Alpha Twenty-One Production Company		10. Field and Pool, or Wildcat Nadine Drinkard Abo	
3. Address of Operator 2100 First National Bank Building, Midland, Texas 79701		11. Field and Pool, or Wildcat UNDERSIGNED	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>22</u> TWP. <u>19S</u> RGE. <u>38E</u> NMPM		12. County Lea	
19. Proposed Depth 7750		19A. Formation Abo	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DE, RT, etc.) 3600' Ground Level	
21A. Kind & Status Plug. Bond State Wide		21B. Drilling Contractor Undesignated	
22. Approx. Date Work will start 1-25-82			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8-5/8"	28	1650'	900	Circulate
7-7/8"	5 1/2"	17	7750'	2000	Circulate

The proposed well will be drilled to a total depth of 7750' and completed as an Abo Producer. From the base of the surface pipe through the running of the production casing, the well will be equipped with a 3000 PSI Double Ram BOP System.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 7/7/82
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

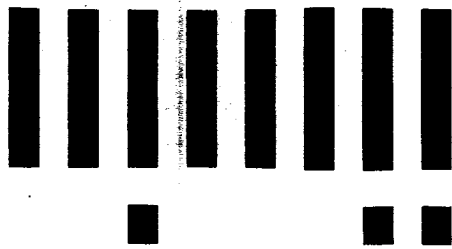
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Tommy Phillips Title Executive Vice President Date 1-13-82

(This space for State Use)
Orig. signed by
Les Clements

APPROVED BY Oil & Gas Insp. TITLE DATE JAN 16 1982

CONDITIONS OF APPROVAL, IF ANY:



LTR



Job separation sheet

NEW MEXICO CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form No. 1
State of New Mexico
1978

All distances must be from the outer boundaries of the section.

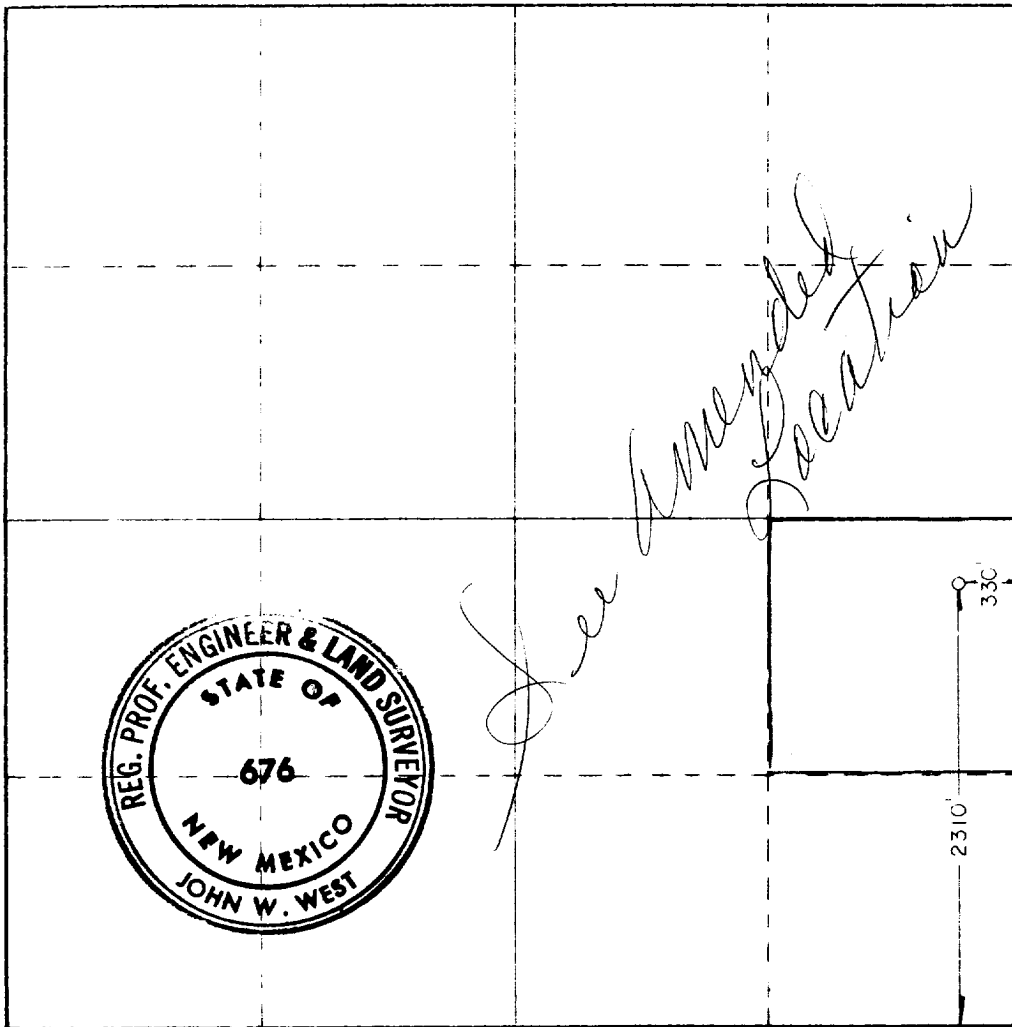
Alpha 21 Production Co.			Lease Toni		A 2		
I 22		Range 19 South		Range 38 East		Lea	
2310		feet in the south		330		feet in the east	
Section 3599.9'		Tract or Fraction Abo		Pool Nadine Drinkard Abo		Consolidated Acreage 40	

- 1 Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty)
- 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes ☐ No ☒ If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]
Name **Tommy Phipps**

Position **Executive Vice President**

Company **Alpha Twenty-One Production Co.**

Date **January 13, 1982**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date of survey **1-9-82**

Registered Professional Engineer
in Land and Surveying

[Signature]
Certificate No. **JOHN W. WEST 676**

PATRICK A. ROMERO 6663
Ronald J. Eidson 3239

0 330 660 990 1320 1650 1980 2310 2640 2000 1800 1600 1400 1200 1000 800 600 0

ELF
Rec'd 9-19-89

ELF
OCT 15 1989