

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

0+2 NMCD-Hobbs 1-Engr. JDM
1-File 1-Foreman-CRM-Eunice
1-Laura Richardson-Midland 1-BW 1-BB
3-WIO's

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG 968	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		7. Unit Agreement Name
2. Name of Operator Getty Oil Company		8. Farm or Lease Name Sims 27 State
3. Address of Operator P.O. Box 730, Hobbs, NM 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>1980'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>20S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Osudo Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 2678.1 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/20/82 Pull 2 3/4" tbgr & pkr. Welex set CIBP 4 1/2" @ 12,550'. Dump 35' cement 12,515'. Ran opened tbgr 12024'. Howco spot 25 sxs "H" cement 12024-11924' = PB. Pull tbgr to 10,000'.

7/21/82 Welex ran CBL-MSG-GR-CCL 10,000'-8,000'. Perf using 4" SSBII csg gun 1 SPF 8934-9002' 69, .51" holes. Ran Otis 7" perma latch pkr. 71 stds.

7/22/82 Trip in w/ tubing 284 jts opened 8826'. Otis pkr @ 8820'. Profile 1.79, 8818', 1 jt 2 7/8" on top. Install tree swab 4 hrs, FL 8400.

7/23/82 Howco treat Bonespring perfs 8934-9002' = 69 holes w/ 2000 gals 15% NE, 4000 gals versagel, 4000 gals 15% NE, 1000 gals gel, 3000 gals gel, 3000# 20-40, 3000 gals gel, 6000# 20-40, 5000 gals gel, 10,000# 12-20, Drop 25 balls balled out SD. 10 min. Pump 2000 gals 15% HCL, 2000 gals gel, 4000 gals 15% HCL, 3000 gals gel, 3000 gals gel, 3000# 20-40, 3000 gals gel, 6000# 20-40, 3000 gals gel, 6000# 12-20 sand off. Max 9000#, Avg 7800#, Rate 12 BPM, SD 2100. 15 min 1800. Total load 1047 bbls.

7/31/82 Load tbgr w/ 50 bbls 10# brine. Release pkr, TOH w/ tbgr and pkr. Welex set 7" CIBP @8850'. TIH w/ tbgr to 8850'.

8/2/82 Tbg set opened @ 8850'. Western pumped 10 sacks of "C" 8790-8850'. Raise tbgr to 5300'. Set 25 sacks "C" 5160-5300'. Raise tbgr 1976'. Set 25 sacks "C" 1827-1976'. Cut off 7" spool. Set (6) sacks of class "C" 0-25'. Install dry hole marker. P & A. 8/2/82. Rig down unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. B. Crockett TITLE Area Superintendent DATE August 12, 1982

APPROVED BY Ronald W. Cathey TITLE OIL & GAS INSPECTOR DATE AUG 27 1985

CONDITIONS OF APPROVAL, IF ANY: