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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

0+5 NMOC-D-Hobbs
1-Engr. JDM
1-Foreman-CRM

1-File
1-BW
1-Laura Richardson

Form C-105
Revised 11-1-81

54. Indicate Type of Lease
State ☒ Fee ☐

55. State Oil & Gas Lease No.
LG-968

10. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Sims 27 State	
2. Name of Operator Getty Oil Company						9. Well No. 1	
3. Address of Operator P.O. Box 730, Hobbs, NM 88240						10. Field and Pool, or Wildcat W. Osudo Morrow	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>1980'</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>27</u> TWP. <u>20S</u> RGE. <u>35E</u> N.M.P.M.						11. County Lea	
15. Date Spudded 3/24/82		16. Date T.D. Reached 6-2-82		17. Date Compl. (Ready to Prod.) -		18. Elevations (DF, RKB, RT, GR, etc.) 2678.1' GR	
20. Total Depth 13,960'		21. Plug Back T.D.		22. If Multiple Compl., How Many -		23. Intervals Drilled By Rotary Tools 0'-13960'	
24. Producing Interval(s), of this completion - Top, Bottom, Name P & A						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Dual Laterolog-Micro Laterolog, BHC Acoustilog, Gamma Ray, Compensated Densilog						27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	48#	570'	17 1/2"	600 sxs			
9 5/8"	40# & 36#	5335'	12 1/4"	2190 sxs			
7"	26# & 23#	12347'	8 1/2"	1900 sxs			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
4 1/2"	12037	13960	472 sxs		SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number) 13,824-39 = 16 holes - 1SPF, 0.25" holes. 13,621-31, -13,576-84', -13,554-64', -13,522-42', - 13,503-11' = 61 holes, .29" holes, 1SPF. 13,352-60, -13,375-384, -13,394-402 = 53 holes, .29" holes, 2 SPF. Cont'd on back.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 13621-31 & 13576-84' & 13554-64' & 13522-42' & 13503-11' AMOUNT AND KIND MATERIAL USED 5000 gals alcohol - HCL mixture, 18 tons CO ₂ & 30 balls. Cont'd on back			
33. PRODUCTION Date First Production P & A Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)							
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>D.R. Crockett</u>				TITLE <u>Area Superintendent</u>		DATE <u>August 12, 1982</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 12416	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 12623	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3828	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 4284	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4888	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 8014	T. Wingate _____	T. _____
T. Wolfcamp _____ 11,454	T. Rustler Anhydrite _____ 1976	T. Chinle _____	T. _____
T. Penn. _____	T. 1st Bone Sprs. _____ 9572	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. 2nd Bone Sprs. _____ 10,238	T. Penn. "A" _____	T. _____
Morrow Clastics 13,292	T. 3rd Bone Sprs. _____ 11,312		

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1976	1976	Anhydrite				
1976'	3828	1852	Sand & Anhydrite				
3828'	4284	456	Dolomite, Anhydrite & Sand				
4284'	4888	604	Sand & Anhydrite				
4888'	8014	3126	Sand & Dolomite				
8014'	9572	1558	Sand, Dolomite & Lime				
9572'	10,238	666	Sand & Lime				
10,238'	11,312	1074	Lime & Shale				
11,312'	11,454	142	Lime & Shale				
11,454'	12,416	962	Lime & Shale				
12,416'	12,623	207	Lime & Shale				
12,623'	13,292	669	Shale & Sand				
13,292'	13,960	668	Shale & Sand				

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