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NEW MEXICO OIL CONSERVATION COMMISSION

0+3-NMOCD-Hobbs 3-WIO's
 1-File 1-Laura Richardson-Midland
 1-Engr. JDM
 1-Foreman-TS

Form C-101
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.
 LG-968

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Form of Lease Name Sims 27 State
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980'</u> FEET FROM <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>20S</u> RANGE <u>35E</u> NMPH.	10. Field and Pool, or Wildcat W. Osudo Morrow
11. Elevation (Show whether DF, RT, GR, etc.) 2678.1 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Test Atoka perfs</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/13/82 Welex set 4 1/2" CI plug @ 13,300', dumped 3 sxs cement. PBDT 13,265'. Ran tbq & pkr to 10,000'.
 7/14/82 Ran 422 jts 2 3/8" (12,403') and 1 jt 2 7/8". Set open ended at 12,466'. Pkr @ 12,458'. 1.79" nipple 12,456'. Install well head, swab fluid to 10,000'.
 7/15/82 Welex perf Atoka 12,617-56 (40 holes) 0# pressure. Swab F.L. 9600'-12,000'. Rec. 10 bbls load water, 4' flare while swabbing, no flare when not swabbing. 12 hrs. 100#.
 7/16/82 Rig up & swab. Beginning FL @ 10,600' ending FL @ 12,000'. Recovered 6 bbls H²O w/ 4' flare while swabbing.
 7/17/82 Rig up Howco and treat Atoka perfs 12,617-12,656. w/ 2440 gals of Methanol, 560 of 35% HCL acid, 30 gals Cla-sta II, w/ 1000 SCF N₂ / bbl. Dropped 20 (1.1 SP. grav.) balls. Max 8300#, Avg 8200#, Avg rate 3.2 BPM. (fluid + N₂). ISIP 6300#, 15 min 5900#, 45 min 5700#. Open to pit & bled to 0# in 45 min. Recovered approx. 10 bbls load. Rig up swab, beginning fluid level @ 2000', ending FL @ 10,800'. shut down 1 hour to check fluid entry, 3 BPH, recovered total of 45 bbls load. Total load 104 bbls, no flare SION 13 hrs SITP 200#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald J. Steiner TITLE Area Superintendent DATE July 20, 1982
 SIGNED BY Les Clements
 APPROVED BY Oil & Gas Insp. TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: