STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

40. 07 COTICS ACCEIVED	T	
DISTRIBUTION	-	
SANTA FE		
FILE	1	
U.S.G.S.		
LAND OFFICE	1	1
OPERATOR		

CONDITIONS OF APPRICTAL SUME.

OIL CONSERVATION DIVISION

	ORIGINAL SIGNED) BY						
116HED	Dall L	wett Title	Area Superint	tendent	DATE July	13, 1982		
18. I hereby certif	y that the information	above is true and complete to the	best of my knowledge a	and belief.		·		
Cont'd on b	9800'. Ran s	swab and swabbed to 1	bg gun. Tag F 0,000'. 2' fl	Lat 10,000'. Lare while goi	After perf	ing FL st		
/8/82	tbg to 10,000'. Welex perf Morrow w/ 2 SPF from 13352-60, 13375-384 and 13394-402 (total of 53, .29" holes) with 1 11/16 SSB II thru tbg gun. Tag FL at 10,000'. After perfing FL at							
/7/82	Test pkr to 1100#, OK. ND BOP, NU tree. Test tree to 8500# OK. RU swab. Swabbod							
/6/82	Pull tbg & pl Ran 423 jts o	kr. Welex set CI plu of 2 3/8" tbg and l j	t 2 7/8" tbg.	Dump 2 sxs of Otis pkr and	cmt on top, set open end	PBTD 13455'. at 13117'.		
	pump rate 1 H	W/ 443]ts 2 3/8" tbg BPM @ 6200#.	. Test tbg to	2000#. Atte	mpted to est	ablish		
/2/82	Howco treat Morrow perfs @ 13503-631' w/ 5000 gals alcohol - HCL mixture, 18 tons CO ₂ and 30 balls. Max press 8700#, Min press 8000#, rate 4 BPM. ISIP 5000# and in 15 min 4340#. TOH w/ tbg & pkr. Rig up Welex & run cement retainer and set @ 13,600'. Rig down Weley & THY to 2.2 (0) t							
/25/82	recovered 8 }	obls load w/ no gas.	61 holes. FL	rose 200'. S	wab to 10,00	0' and		
/23/82	Welex ran st	rip log 13724-13300'.	13,107'. Perforate Mo	orrow @ 13621-	31' 13576-0	4! 12 554		
work) see R /22/82		2 3/8" tbg & 1 jt 2 7						
17. Describe Pro	posed or Completed Op	erations (Clearly state all pertine	nt details, and give pe	rtinent dates, including	estimated date of	starting any proposed		
OTHE#	·		OTHER	Test Morrow	Perfs	X		
PULL OR ALTER C	ASING	CHANGE PLANS		EDE THEMES OF				
TEMPORARILY ASS	ANDON		COMMENCE DRIL	=======================================		ING CASING ND ABANDONMENT		
PERFORM REMEDI	AL WORK	PLUG AND ABANDON	REMEDIAL WORK					
	NOTICE OF IN	Appropriate Box To Indicate Internation To:	ate Nature of Not		her Data T REPORT OF:			
7	Charles Charles	2678.1			Lea			
15. Elevation (Show whether DF, RT, GR, etc.)					12, County	<i>HHHH</i>		
THEE	AST LINE, SECTION	он томнанія	20S RANGE	35E NMPM				
		1980 FEET FROM THE NO				Morrow		
		1980 No	>r+h	1000	10. Field and Po			
P.O. Bo	ox 730, Hobbs,	NM 88240			1			
3. Address of Operator					Sims 27 S	Sims 27 State 9. Well No.		
Getty Oil Company						8. Farm or Lease Name		
2. Name of Opera	WELL X	OTHER-						
014		TOT TOT PERMIT = TOTAL C. TOTT	OH SUCH PROPOSALS.)		7, Unit Agreemer	A Name		
(DO NOY		Y NOTICES AND REPORT		ENT RESERVOIR.				
		' 1-BB	Midland		LG-968			
OPERATO		l-Engr. JDM		ichardson-	5, State Oil & Go	Fee		
U.S.G.S.	1-File 3-WIO'S			5a. Indicate Type State X				
FILE	SAN: A FE, NEW MEXICO 87501				Ravised 10-1-78			
SANTA FE	HOITION							

while swabbing.

7/9/82

Howco treated Morrow perfs 13352-13402' using total of 465 gals 35% HCL + 2035 gals methanol + 87 bbls CO_2 + 106 ball sealers. Max press. 8240%, Min 7880%, rate 3.5 BPM. 87 bbls load to recover. Open to pit. Flowed 1 1/2 hrs and recovered est 20 bbls. Beginning FL 11000'. Shut down 45 mins for fluid entry, none. 3' flare going in hole and 12' at end of swab.