

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3-NMOCD-Hobbs

3-WIO: Plains Radio

1-Engr-JDM

Broad.

1-BB

Superior Oil

1-Tom Sebastain-Foreman

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-968	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Sims 27 State
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>20S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Whdcat W. Osudo Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3678.1' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/5/82 Ran 56 jts of 7" 26# S-95 2417', 176 jts of 7" 23# S-95 6853', 54 jts of 7" 23# N-80, 2374', 16 ts of 7" 26# N-80 674', a total of 302 jts 12318' & set @ 12,347'. FC @ 12,300', DV 8014

5/6/82 Cmtd 1st stage by Halliburton w/400 sxs of lite containing 3# of gilsonite, 1/4# flo-cel & .6% halad - 22. Tailed in w/300 sxs of class H containing 3# salt, .6% halad-22. Plug down @ 7:15 AM. Circ 60 sxs. Cmtd second stage w/1000 sxs of lite, 3# gilsonite, 1/4# flo-cel & 0.6% halad - 22. Tailed in w/200 sxs of class H, 3# salt, 0.6% Halad-22. Circ 5 sxs @ 2:45 PM.

5/7/82 WOC 18 hrs.; pressured up on casing to 1200# for 30 min. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale B. Crockett TITLE Area Superintendent DATE May 19, 1982

ORIGINAL SIGNED BY JERRY SEXTON TITLE  DATE MAY 25 1982  
APPROVED BY JERRY SEXTON TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY: