

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Julian Ard

3. ADDRESS OF OPERATOR
P O Box 17360 Fort Worth, TX 76102

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 2310' FEL
AT TOP PROD. INTERVAL: 11,598'
AT TOTAL DEPTH: 14,316'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input checked="" type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

5. LEASE
NM 29704

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
South Teas Federal

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Wolfcamp - Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 23, T20S, R33E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3617'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-24-84 Perf with Welex from 13,892' to 13,980', 4 shots per foot, total 64 holes.

2-25-84 Breakdown formation at 4500 PSI, spot acid, 3.5 bbls at .3 bbls per minute for injection rate. Total 150 units 7.5% MS acid.

2-26-84 Acidize with 2000 gallons 7.5% MS acid. Injection rate 1.2 bbls per minute.

3-36-84 Perf with Welex 13,826', 827', 828'. Shot 6 holes, 2 shots per foot. Put well on tester.

3-31-84 Perf at 13,783' & 13,784', 2 shots per foot total 4 holes.

4-01-84 thru 4-5-84 Swabb & test

4-06-84 Perforate 13,556', 557', 558' & 559'. 2 holes per foot, 8 holes. Shot Continued on back

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Nancy J. Holey TITLE AGENT DATE 5-22-84

ACCEPTED FOR RECORD (Leave space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 23 1984

[Signature] NEW MEXICO

*See Instructions on Reverse Side