

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

- 4-06-84 Second zone 13,526' to 13,540', 2 shots per foot. Total 36 holes for the two zones. Start swabbing running good flare throughout all swabbing operations.
- 4-13-84 Rig up Western Co. to acidize via tubing with 9000 gallons 7½% MS & spearhead acid. 3000 gallons to stage with 3 stages. ISDP 6700 PSI, FSIP 5850 PSI. Rate of injection 4.6 bbls per minute + 1.5 bbls N₂. Swab & test.
- 4-25-84 Ran a bottom hole pressure bomb with 108 hour clock into well. Shut well in for BH pressure test.
- 5-02-84 Results of BH pressure test. Flowing pressure 1286 PSI. Built up pressure reached 3586 PSI. Weight of fluid .457 PSI per foot.
- 5-09-84 Rig up Welex to perf at 13,501', 502', 503', 504', 505', 506'. 12 holes, 2 shots per foot. Swab & test.
- 5-17-84 Well averaging 54.8 bbls water, 9.2 bbls condensate, and 276 MCF gas per day.
- 5-19-84 Rig up Welex to perf 2 shots per foot at 13,444', 445', 446', 447', 448', 449', 450', 451', 452'. Total 18 holes. Test thru gas separator - 138 MCF gas per day, 29.1 bbls water and 7.2 bbls condensate.

RECEIVED

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O.C.D.
HOBBS OFFICE